

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

✓ DA

Expected Spud Date..... 10..... 4..... 1988
month day year

API Number 15- 179 - 20,931 - 00-00

OPERATOR: License #..... 5011

NE. SE. SW Sec. 2.... Twp. 10.. S, Rg. 26..... X West
990 Ft. from South Line of Section
2970 Ft. from East Line of Section

Name..... Viking Resources

Address..... 120 S. Market Suite 518

City/State/Zip..... Wichita, Ks. 67202

Contact Person..... James B. Devlin

Phone..... 316.. 262-2502

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ... 330..... feet
County... Sheridan

CONTRACTOR: License #..... 4958

Lease Name.. Von Lintel..... Well #.. 3

Name .. Mallard J.V. Inc.

City/State..... McPherson, Ks

Ground surface elevation .. Appr. 2570..... feet MSL

Well Drilled For: Well Class: Type Equipment:

Domestic well within 330 feet: X yes ___ no

Municipal well within one mile: ___ yes X no

X Oil ___ Storage ___ Infield X Mud Rotary

Depth to bottom of fresh water... 200.....

___ Gas ___ Inj X Pool Ext. ___ Air Rotary

Depth to bottom of usable water 1350.....

___ OWWO ___ Expl ___ Wildcat ___ Cable

Surface pipe by Alternate: 1 ___ 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set .. 320.....

Operator

Conductor pipe required

Well Name

Projected Total Depth .. 4100..... feet

Comp Date..... Old Total Depth.....

Formation... BKC.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9-29-88 Signature of Operator or Agent James B. Devlin Title Operator

Formation... BKC.....

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt. X (2)

This Authorization Expires 4-3-89 Approved By LKM 10-3-88

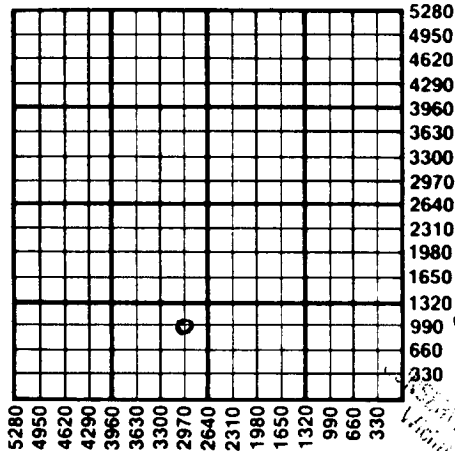
EFFECTIVE DATE: 10-8-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
9-30-1968
STATE CORPORATION COMMISSION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238