

NOTICE OF INTENTION TO DRILL

(see rules on reverse side) 15-179-20882-00-00

Starting Date 12 20 86 Upon Approval month day year

API Number 15- 179-20,882

OPERATOR: License # 9123 Name Diamond Shamrock Exploration Company Address P. O. Box 400 City/State/Zip Amarillo, Texas 79188-0001 Contact Person James Skees Phone 806/378-5681

SW.. SE.. SE.. Sec. 2... Twp. 10.. S, Rg. 26... West 330 Ft. from South Line of Section 990 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Name Not available at this time City/State

Nearest lease or unit boundary line 330 feet County Sheridan

Lease Name Harold Werth, Jr. Well # 1 Ground surface elevation 2544 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD X Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 2X

If OWWO: old well info as follows:

Depth to bottom of fresh water 160 Depth to bottom of usable water Dakota 1300 Surface pipe planned to be set 300 Projected Total Depth 4100 feet Formation Lansing/Kansas City

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. cementing will be done immediately upon setting production casing. Patti Jones Date 12-12-86 Signature of Operator or Agent Patti Jones Title Drlg. & Prod. Clerk

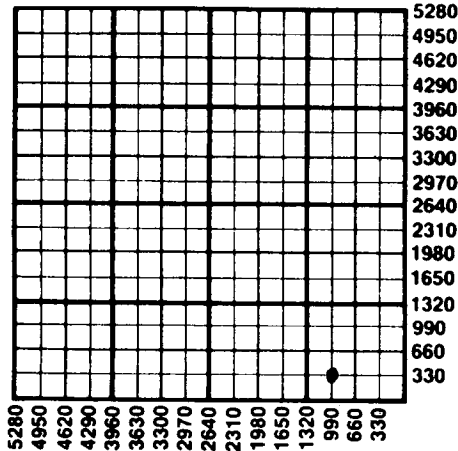
For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X(2) This Authorization Expires 8-15-87 Approved By 12-15-86

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



STATE CORPORATION COMMISSION

12-15-1986  
DEC 15 1986

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238