

15-033-20744-00-00

FORM MUST BE TYPED  
FORM C-1 12/88

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2.....10.....89.....  
month day year

APPROX.-  
SW. NW. SE. Sec 2 Twp 35 S, Rg 20 East  
X West

OPERATOR: License # 4145  
Name: Roberts & Murphy  
Address: P.O. Box 7125  
City/State/Zip: Shreveport, Louisiana  
Contact Person: Brad Cummings  
Phone: 318-221-8601

.....1370..... feet from South line of Section  
.....2590..... feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5380  
Name: Eagle Drilling, Inc.

County: Comanche  
Lease Name: Box Ranch Well #: 5-2

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? .... yes .... no  
Target Formation(s): Simpson  
Nearest lease or unit boundary: 1370'  
Ground Surface Elevation: ..... feet MSL

If OWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Domestic well within 330 feet: .... yes .. no  
Municipal well within one mile: .... yes .. no  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 200  
Surface Pipe by Alternate:  1 .... 2

Directional, Deviated or Horizontal wellbore? .... yes . no  
If yes, total depth location: .....

Length of Surface Pipe Planned to be set: 850  
Length of Conductor pipe required: 50  
Projected Total Depth: 6500  
Formation at Total Depth: Simpson  
Water Source for Drilling Operations:  
... well .... farm pond  other

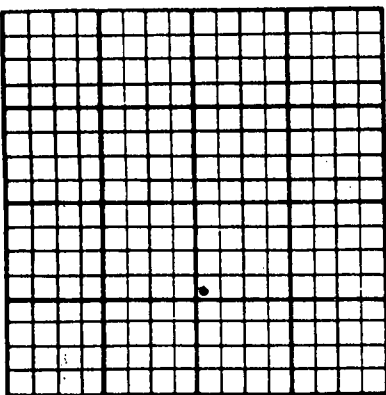
DWR Permit #: .....  
Will Cores Be Taken?: .... yes .... no  
If yes, proposed zone: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 2-6-89 Signature of Operator or Agent: Robert L. Esch Title: Agent



RECEIVED  
STATE CONSERVATION COMMISSION  
FEB 6 1989  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
VDA  
API # 15- 033-20744-0000  
Conductor pipe required 50 feet  
Minimum surface pipe required 200 feet per Alt 1  
Approved by: LKM 2-6-89  
EFFECTIVE DATE: 2-11-89  
This authorization expires: 8-6-89  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

2  
35  
ROW

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.