

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4145
Name Roberts and Murphy, Inc.
Address P. O. Box 7125
City/State/Zip Shreveport, LA 71137-7125

Purchaser... N/A

Operator Contact Person Brad Cummings
Phone (318) 221-8601

Contractor: License # 5654
Name Rine Drilling Company

Wellsite Geologist Lee T. Jenkins
Phone (318) 221-8601

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/27/87 2/7/87 3/13/87
Spud Date Date Reached TD Completion Date
5700 5700
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 854 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-033-20,704-0000

County Comanche

NE SW Sec 11 Twp 35 Rge 20 East West

1500 Ft North from Southeast Corner of Section
3795 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

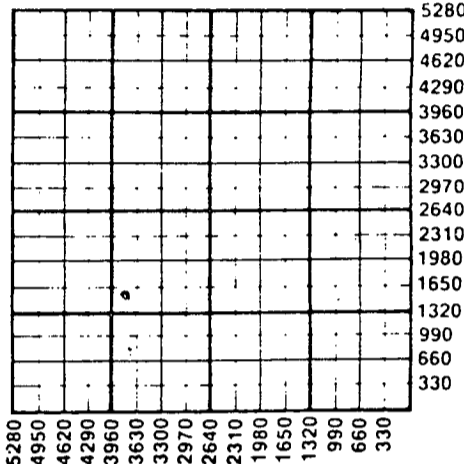
Lease Name Box Ranch Well # 1-11

Field Name SE-Tuttle SE

Producing Formation Morrow

Elevation: Ground 1712' 1725' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 1980 Ft North from Southeast Corner 1320 Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brad Cummings
Title Landman Date 3/27/87

Subscribed and sworn to before me this 27th day of March 1987
Notary Public Dorothea B. Edwards
Date Commission Expires

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 11 Twp. 35 Rge. 20

SIDE TWO

Operator Name Roberts and Murphy, Inc. Lease Name Box Ranch Well # 1-11

Sec 11 Twp 35S Rge 20 East West County Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5292' - 5320'
 15-60-20-90
 IFP 1575-1853
 ISIP 2045
 FFP 1795-1872
 FSIP 2045
 G.T.S. in 5"
 A.OF 8 MMCFGPD
 Rec. 10' fluid

Name	Top	Bottom
B. Lecompton	-4410'	(-2685)
Heebner	-4215'	(-2490)
Lansing K/C	-4412'	(-2687)
Marmaton	-4995'	(-3270)
Morrow SH	-5255'	(-3530)
Mississippian	-5300'	(-3575)

RELEASED

APR 19 1968

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		20"		80'			
Surface		8 5/8"		854'			
Production		5 1/2"	15.5#	5676'	Class H 50/50 posmix	275	18.5% Salt 12.5% Gilsomite Flo seal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
4SPF	5304' - 5314'			OAS Acid treatment 1500 gallons			5304-14'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
10 Bbls		1,000 MCF		Bbls	CFPB		

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 5304-5314
 Used on Lease Dually Completed
 Commingled