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SEP 14 1993

AUG 05

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4145

Name: Roberts & Murphy, Inc

Address P. O. Box 7125
1500 N. Market

City/State/Zip Shreveport, LA 71137

Purchaser: _____

Operator Contact Person: Brad Cummings

Phone (318) 221-8601

Contractor: Name: TRIAD DRILLING

License: 7345

Wellsite Geologist: Lee T. Jenkins

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

7/11/91 7/26/91
Spud Date Date Reached TD Completion Date

API NO. 15- 15-033-20,826-0000

County Comanche County

NE NE NE Sec. 11 Twp. 35S Rge. 20 East West

4950 Ft. North from Southeast Corner of Section

660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

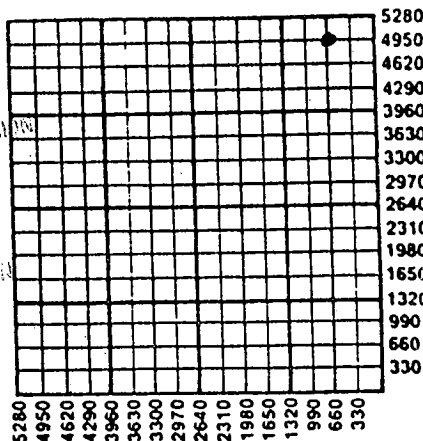
Lease Name Box Ranch Well # 3-11

Field Name Wildcat

Producing Formation None

Elevation: Ground 1711 KB 1721

Total Depth 6630 PBTD Surface



Amount of Surface Pipe Set and Cemented at 672 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

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STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
AUG 12 1991

A/T-I DVA

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee T. Jenkins

Title Petroleum Geologist Date 8/6/91

Subscribed and sworn to before me this 6th day of August 19 91.

Notary Public Sharon G Fischer

Date Commission Expires SHARON G FISCHER, Notary Public

Caddo Parish, Louisiana
My Commission is for Life

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

P1

SIDE TWO

Operator Name Roberts & Murphy Lease Name Box Ranch Well # 3-11
 Sec. 11 Twp. 35S Rge. 20 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)
 DST#1 6230' - 6286'
 30-60-60-120
 IHP 3026 FSIP 778
 IFP 100 -129 FHP 3026
 ISIP 299
 FFP 199 -239

Formation Description

Log Sample

Name	Top	Bottom
Heebner	-4169	
Lansing	-4374	
Miss	-5229	
Viola	-6238	
Simpson	-6464	
Arbuckle	-6610	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		80'	Common		
Surface	12 1/4"	8 5/8"	24#		Common	250	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) P & A

Production Interval _____

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CALL FOR SERVICE AND SALES

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HALLIBURTON SERVICES

ORIGINAL

Company ROBERTS & MURPHY Date 7-27-91

Contractor TRUD DRUG CO. Town or field _____

Case BOX RANCH Well No. 3-11 Sec. 11 Twp 25 S Range 20 W

Directions PROTECTION - 11 1/2 S TO BOX RANCH SIGN - SOUTH THRU
CATTLE GUARD - 25 - E TO LOCATION

PUMPING SERVICE: (Check One) Surface _____ Intermediate _____ Long String _____ Squeeze _____ Plug Back _____ Plug to Abandon

Fracturing _____ Acid _____ MCA _____ Other _____

Casing Size _____ Thread _____ Tubing Size _____ Plug Container _____ Rotating Head _____ Swage _____ Packer _____

Number and Type Trucks Wanted _____ Top Plug _____ Bottom Plug _____

Remarks _____

PUMP BAILER: Type Job _____ Hole Size _____ Mud Weight _____

Remarks _____

MATERIALS:

Cement or Sand	Sacks	135	Type	40/60 PPS	Additives	670 GRA	50 SKS - 1000'
	Sacks		Type		Additives		50 SKS - 690'
Acid	Gal.		Type		Remarks		10 SKS - 40'
	Gal.		Type		Remarks		15 SKS - RH
Fracturing fluid	Gal.		Type		Furn By		10 SKS - MH
	Gal.		Type		Furn By		
Fracturing additives	Qty.		Type		Remarks		
	Qty.		Type		Remarks		

Other - Qty. _____ Type _____

Remarks CEMENT ORDERED @ 1400 1/2

TESTING AND TOOLS SERVICE: Type Job _____ Tool _____

Size and Number of Packers _____ Size Hole _____ Casing Size and Weight _____

Size and Type Drill Pipe and Drill Collars or Tubing _____ Total Depth _____ Packer Depth _____

Top Choke _____ Bottom Choke _____ Jars _____ Safety Joint _____ B. T. Gauges _____

Spec. Sub _____ Anchor _____ Other _____ Mud Weight _____

Remarks _____

SALES ITEMS: Casing Size _____ Thread _____

Guide Shoe _____ Float Shoe _____ Float Collar _____ D. V. Tools _____

Centralizers - Number _____ Size _____ Type _____

Ball Cleaners - Number _____ Type _____

Split Clamps _____ Other _____

Remarks _____

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STATE CORPORATION COMMISSION
AUG 12 1991
CONSERVATION DIVISION
Wichita, Kansas

Ordered By ROY ZANG Time of Call _____ A.M./P.M. _____

Bill Taken By Don Time Ready 1800 _____ P.M. _____

JOB LOG

AUG 01 '91 09:50 FRATT DIST OFFICE

LEASE BOX RANCH

TICKET NO. 17 P. 533

CUSTOMER ROBERT J. MURPHY

PAGE NO. _____

JOB TYPE PTA

DATE 7-27-91

CHART NO.	TIME	RATE (LPM)	VOLUME (GAL.) (GAL.)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1:40							<p>ORIGINAL</p> <p>Calles out Ready @ 1800 out log - set up Rig starting out of hole w/ mill Drill pipe out of hole Plug as follows:</p>
	2:30		13.7	-	-	⊖		
	2:45		13.7	-	-	⊖		
	3:00		2.7			⊖		
			4.1			⊖		SPOT 50 SK BALANCED Plug @ 1000'
			2.7			⊖		SPOT 50 SK BALANCED Plug @ 690'
	4:30					⊖		Pull Drill Pipe
						⊖		Drill Pipe @ 40'
						⊖		SPOT 10 SE CMZ Plug
						⊖		Plug 15 SKS
						⊖		Plug 10 SKS
						⊖		Job Complete

*Thank you
 Carl Agard
 Dennis*

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 STATE CORPORATION COMMISSION

AUG 12 1991

CONSERVATION DIVISION
 Topeka, Kansas

WELL DATA
 SEC **11** TWP **35 S** RNG **20 W** COUNTY **Comanche** STATE **OK**
 FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD. OIL _____ SPD. WATER _____ SPD. GAS _____ MCFD _____
 PRESENT PROD. OIL _____ SPD. WATER _____ SPD. GAS _____ MCFD _____
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PALMER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH **6630**

	NEW LOGS	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	24	8 5/8	KB	692	
LINER						
TUBING						
OPEN HOLE						
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
PISTON COLLAR		
FLAT WRENCH		
GUIDE SHOE		
VENTHALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
WASHER		
OTHER		

JOB DATA

DATE	TIME	ON LOCATION	DATE	TIME	JOB STARTED	DATE	TIME	JOB COMPLETED	DATE	TIME
7-27	1400	7-31	1800	7-27	2230	7-27	2400	7-27	2400	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB./GAL. API _____

OVER. TYPE _____ SIZE _____ LB. _____

PROD. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL _____ % _____

ACID TYPE _____ GAL _____ % _____

ACID TYPE _____ GAL _____ % _____

SURFACTANT TYPE _____ GAL _____ IN _____

NO AGENT TYPE _____ GAL _____ IN _____

HEAD LOSS ADD. TYPE _____ GAL. LB. _____ IN _____

GELLING AGENT TYPE _____ GAL. LB. _____ IN _____

FINE. RED. AGENT TYPE _____ GAL. LB. _____ IN _____

BREAKER TYPE _____ GAL. LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL. LB. _____ IN _____

PEREPAC BALLS TYPE _____ QTY _____

OTHER _____

OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
D. BIGLER	C1640	PICKUP 35948
L. TOUCHSTONE	E1344	TRUCK 52504
D. L...	B0824	BULK 4604-8206

DEPARTMENT **WISALL**

DESCRIPTION OF JOB **D74**

JOB DONE THROUGH **W.D.P.** CASING ANNULARIS TUBING

CUSTOMER REPRESENTATIVE **X E. Hilliard**

HALLIBURTON OPERATOR **W. J. ...**

CONTRACT NO. _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIONS	YIELD CUBIC FT.	WGT. LB./GAL.
	135	Wheaton	Wheaton	5	6.62 lb. gal	1.54	119.46

RECEIVED SUMMARY STATE CORPORATION COMMISSION

PRESSURES IN PSI _____ VOLUMES _____

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____ LOAD PERKNO. BBL. GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT. BBL. GAL. _____

SHUT-IN INSTANT _____ 5-MIN. _____ 10-MIN. _____ CEMENT SLURRY. BBL. GAL. **577.0**

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ CEMENT LEFT IN PIPE _____

REMARKS **522 JES 109**
Wheaton Dm

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HALLIBURTON SERVICES

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ORIGINAL

FORM 1808 R-7

A Division of Halliburton Company

ATTACH TO INVOICE & TICKET NO. 173503

DISTRICT Pratt KS

DATE 7-27-91

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Roberts & Murphy (CUSTOMER) AUG 0 5 AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 3-11 LEASE Box Ranch SEC. 11 TWP. 35 S RANGE 20 W FIELD _____ COUNTY Comanche STATE KS OWNED BY _____

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____ FORMATION THICKNESS _____ FROM _____ TO _____ PACKER: TYPE _____ SET AT _____ TOTAL DEPTH 6630 MUD WEIGHT _____ BORE HOLE 7 7/8 INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF _____ PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF _____

	NEW LOGS	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	<u>N</u>	<u>24</u>	<u>8 7/8</u>	<u>KB</u>	<u>672'</u>	
LINER						
TUBING-D.P.			<u>4 1/2</u>			
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____ TREATMENT INSTRUCTIONS: TREAT THROUGH ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED Plug to Abandon w/ 50 SKS @ 1000', 50 SKS @ 690, 10 SKS @ 40', 15 SKS @ RH, 10 SKS @ ABOVE HOLE CEMENT: 135 SKS 4 1/2" Per 62 Zone Gel

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
 - b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
- The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
 - d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
 - e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
 - g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
 - h) That Halliburton shall not be bound by any changes or modifications to the contract when such change or modification is made in writing by a duly authorized executive officer of Halliburton.

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I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. SIGNED L.E. Hubbard CUSTOMER DATE 7-27-91 TIME _____ A.M./P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

**MATERIALS DELIVERY
AND
TICKET CONTINUATION**

HALLIBURTON SERVICES
A Division of Halliburton Company

ORIGINAL
TICKET NO. **273503**

DATE 8-27-91	CUSTOMER ORDER NO.	WELL NO. AND FARM Box Ranch 3-11	COUNTY Comanche	STATE Ks.
CHARGE TO Roberts & Murphy		OWNER Roberts & Murphy	CONTRACTOR Triad Drig.	
MAILING ADDRESS		DELIVERED FROM Great Bend, Ks.	LOCATION CODE 25520	PREPARED BY S.C. Henry
CITY & STATE		DELIVERED TO Location	TRUCK NO. 4604-8206	RECEIVED BY <i>[Signature]</i>
		No. B 978076		

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
				135 40%Pomix/60%Cement						
504-308	516.00261	2	B	Standard Cement	81	sk			5.35	433.35
506-105	516.00286	2	B	Pomix A	54	sk			2.79	150.66
506-121	516.00259	2	B	2 Halliburton Gal 2% allowed						NC
507-277	516.00259	2	B	5 Halliburton Gal 4% Add.	5	sk			14.75	73.75

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		Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES			
		SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET			
500-207	2	B	SERVICE CHARGE		CU. FEET 145	1.15	166.75	
500-306	2	B	Mileage Charge 12,307 TOTAL WEIGHT	65 LOADED MILES	399.98 TON MILES	.80	319.98	
No. B978076		CARRY FORWARD TO INVOICE				SUB-TOTAL		1144.49

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HALLIBURTON SERVICES
Houston, Oklahoma 73636

A Division of Halliburton Company

KCC

P. 2/7

AUG 0 5

ORIGINAL

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FORM HHS-11

WELL NO. - FARM OR LEASE NAME 3-11 Box Ranch		COUNTY Comanche	STATE KS	CITY / OFFSHORE LOCATION	DATE 7-27-91
CHARGE TO REBERTS & MURPHY		OWNER Stans		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	
ADDRESS		CONTRACTOR		NETROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	
CITY, STATE, ZIP		SHIPPED VIA PUMP ONE		LOCATION 1 Pratts	
WELL TYPE 01		WELL CATEGORY 06		LOCATION 2 61 BWS	
WELL PERMIT NO. 115		DELIVERED TO LOC		LOCATION 3	
TYPE AND PURPOSE OF JOB		ORDER NO. B-998076		REFERENTIAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accordance with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any contract of action (whether in contract, tort, product liability, breach of warranty, or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		LIMIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
		1		MILEAGE	65	PAKES	1	TRK		169.00
		1		PUMP CHARGE	2	HRS	1	TRK		370.00
		1		ADDITIONAL HRS	2	HRS			84.50	169.00
PRATT - 579.74										

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CONSERVATION DIVISION
Wichita, Kansas

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. B- 998076

1144 49

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X L.E. Hubbard
CUSTOMER OR HIS AGENT (PLEASE PRINT)

X L.E. Hubbard
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

[Signature]
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

SLIP TOTAL

APPLICABLE TAXES WILL BE ADDED ON INVOICE.