

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-033-20717 -0000  
County Comanche  
SW SW SW Soc. 2 Twp. 35 Rge. 20 East  
..... West

Operator: License # 4145  
Name Roberts and Murphy, Inc.  
Address 1500 North Market, R-300  
P. O. Box 7125  
City/State/Zip Shreveport, LA 71107

450 Ft North from Southeast Corner of Section  
4,830 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser Koch Oil Company  
Wichita, Kansas

Lease Name Box Ranch Well # 1-2  
Field Name Box Ranch

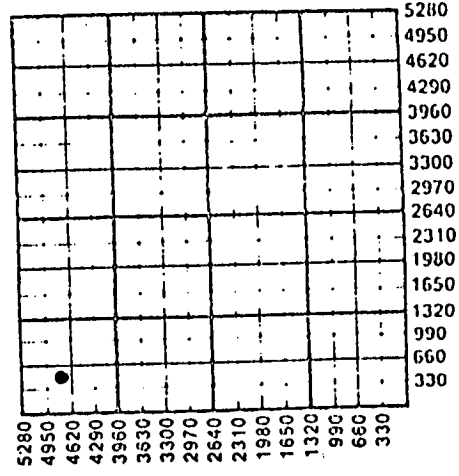
Operator Contact Person Brad Cummings  
Phone (318) 221-8601

Producing Formation Mississippian, Viola

Contractor License # 5654  
Name Rine Drilling Company

Elevation: Ground 1704 1717  
Section Plat

Wellsite Geologist Lee T. Jenkins  
Phone (318) 221-8601



Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  Gas  Dry  
 SWD  Inj  Other (Core, Water Supply etc.)  
 Temp Abd  Delayed Comp.

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket #  Reoppressuring

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
11-14-87 12/4/87 2/14/88  
Spud Date Date Reached TD Completion Date  
7000' 6400'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 850 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt  
Cement Company Name  
Invoice #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain) trucked  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brad Cummings  
Title Landman Date 3/14/88

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
Plug Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION  
MAR 14 1988  
3-14-88  
CONSERVATION DIVISION  
Wichita, Kansas

Subscribed and sworn to before me this 11<sup>th</sup> day of March 1988  
Notary Public Myrtle A. Oksenholt

Date Commission Expires with life  
MYRTLE A. OKSENHOLT, Notary Public  
Caddo Parish, Louisiana  
My Commission is for Life

Operator Name ..... Roberts and Murphy, Inc. .... Lease Name... Box Ranch ..... Well #... 1-2 .....

Sec... 2 ..... Twp... 35S ..... Rge... 20 .....  East  West County... Comanche .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
	Name	Top	Bottom
DST #1 Mis-run 5260 - 5300	Heebner	4180'	4200'
DST #2 6200 - 6400	Marmaton	4960'	4996'
Mis-run packer failure	Morrow Sh.	5240'	
Core 5246 - 5326	Mississippian	5300'	6200'
Recovered 88' of limestone and shale.	Viola	6250'	6400'
	Simpson	6450'	6540'
	Arbuckle	6590'	7000'

CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2"	8-5/8"	24#	850'	Common Hal. Lite	400	2% CHL./2% Gd 1/3% Chl.
production	7-7/8"	5-1/2"	15.5#	7000'	50/50 port	375	18.5 salt; 15% gilsonite
Conductor	30"	20"		80'	Common	275	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3 SPF	6258 - 6270		
3 SPF	6222 - 6232		
3 SPF	5328 - 5351	Acid 8000 gal DS-FE 15%	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8	6400'	6156		

Date of First Production	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	132 Bbls	500 MCF	0 Bbls	CFPB	38°

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Other (Specify) ..... Miss. (-5328-51) Viola (-6222-32) (-6256-70)  Dually Completed  Commingled