

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20732-0001 ORIGINAL

Operator: License # 4145
Name: Roberts and Murphy Inc.
Address 1500 N. Market Suite 300
P.O. Box 7125
City/State/Zip Shreveport, Louisiana 71137

County Comanche
- SW - SW - SW Sec. 2 Twp. 35 Rge. 20 X E
1350 Feet from (circle one) Line of Section
4950 Feet from (circle one) Line of Section

Purchaser: Koch/Enron
Operator Contact Person: Brad Cummings
Phone (318) 221-8601

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Contractor: Name: Eagle Drilling
License: 5380
Wellsite Geologist: Lee T. Jenkins

Lease Name Box Ranch Well # 2-2
Field Name Box Ranch

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas EMHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation Viola
Elevation: Ground 1708 KB 1721

If Workover/Re-Entry: old well info as follows:
Operator: Roberts and Murphy Inc.
Well Name: Box Ranch 2-2
Comp. Date 9/30/88 Old Total Depth 6500

Total Depth 6500 PBTD 6492
Amount of Surface Pipe Set and Cemented at 870 Feet
Multiple Stage Cementing Collar Used? Yes No

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 6245 PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
4-6-92 10/12/88 4-8-92
9/30/88 10/12/88 10/28/88
Spud Date Date Reached TD Completion Date

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan REWORK JH 12-8-93
(Data must be collected from the Reserve Pit)
Chloride content 3900 ppm Fluid volume 600 bbls
Dewatering method used Hauled to disposal
Location of fluid disposal if hauled offsite:

Operator Name KBW Oil Company
Lease Name Harmon License No. 5993
NW Quarter Sec. 11 Twp. 33 S Rng. 20 NE W
County Comanche Docket No. 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. Brad Cummings
Title Landman Date 10/08/93
Subscribed and sworn to before me this 8th day of October, 19 93
Notary Public Myrtle A. Odenhart
Date Commission Expires with life

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received N/A
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

MYRTLE A. ODENHART
Notary Public
My Commission Expires with life

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Operator Name Roberts and Murphy Inc.

Lease Name Box Ranch

Well # 2-2

Sec. 2 Twp. 35S Rge. 20

East

County Comanche

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Name	Formation (Top)	Depth	Datum	Sample
	Base LeCompton	-3972		
	Heebner	-4180		
	Lansing	-4380		
	Marmaton	-4960		
	Morrow Shale	-5215		
	Miss	-5262		
	Viola	-6210		
	Simpson	-6410		
	T.D.	-6500		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30	20"		80		200	
Surface	10 5/8	8 5/8 "	24#	870	common	225	
Production	7 7/8"	5 1/2"	15.5#	6492	Hal-Lite 50-50 Poz	150	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	6240 ² -6245		10	50/50 poz miz

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4 SPF	6218-6222	6202-6206	Shot 4" Casing Gun
	CAST IRON BRIDGE @ 6245			
	KCC 9/21			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8 "	6240	None		
Date of First, Resumed Production, SWD or Inj.		Producing Method		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
April 9, 1992				RECEIVED STATE CORPORATION COMMISSION OCT 12 1993 CONSERVATION DIVISION Wichita, Kansas		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		
	Trace	.900	0	N/A		

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval
 6202-6206
 6218-6222