

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

033-20,736 - 0000

API No. 15-.....
County..... Comanche
..... SW .. SW .. NW .. Sec. 2 .. Twp. 35S .. Rge. 20 .. East
..... West
2700 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # ... 4145
Name Roberts and Murphy, Inc.
Address P. O. Box 7125
1500 North Market Street
City/State/Zip Shreveport, Louisiana
71137

Lease Name..... Box Ranch Well #..... 3-2

Purchaser... Koch Oil Company
Enron Gas Marketing

Field Name..... Box Ranch

Operator Contact Person Brad Cummings
Phone (318) 221-8601

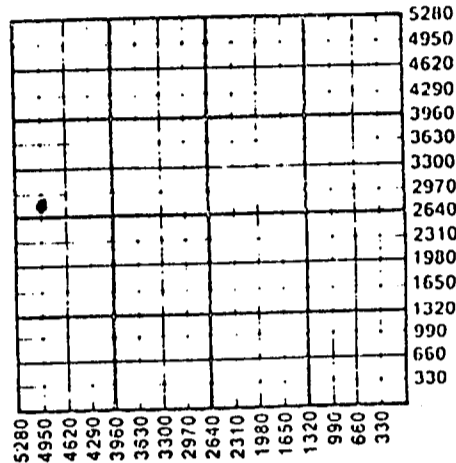
Producing Formation..... Viola

Contractor: License # 5380
Name Eagle Drilling Company

Elevation: Ground..... 1709 1722

Wellsite Geologist..... Lee Jenkins
Phone..... (318) 221-8601

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

RECEIVED
STATE CORPORATION COMMISSION
12-8-88
DES
3 1988
CONSERVATION DIVISION
Wichita, Kansas

If OWWO: old well info as follows:
Operator,
Well Name,
Comp. Date, Old Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Reoppressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
.. 11/5/88 11/18/88 11/30/88 ..
Spud Date Date Reached TD Completion Date
... 6600 6600
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
____ Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 1320 Ft North from Southeast Corner
(Stream, pond etc.) 4620 Ft West from Southeast Corner
Sec 2 Twp 35S Rge 20 East West
____ Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 850 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to..... w/..... SX cmt
Cement Company Name
Invoice #

ATI

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Brad Cummings*

Title *Landman* Date *12/6/88*

Subscribed and sworn to before me this *6th* day of *December* 19*88*

Notary Public *Myrtle A. Osunkoh*

Date Commission Expires *with life*

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
<input type="checkbox"/>	Wireline Log Received	
<input type="checkbox"/>	Drillers Timelog Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		
.....		
.....		
12-8-88		

Sec. 2, Twp. 35, Rge. 20

Operator Name Roberts and Murphy, Inc. Lease Name Box Ranch Well # 3-2

Sec. 2 Twp. 35S Rge. 20 East West County Comanche

RELEASED

WELL LOG

MAR 07 1990

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1
6222-6250
30-60-60-90
IHL 2967
IFP 31-41
ISIP 1693
FFP 31-41
FSIP 2231
FH 2946

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Top Lawsing K/C, Marmaton, Top Miss., Top Viola, Top Simpson, Top Arbuckle.

DST #2
6250-6271
15-120
IH 2915
IFP 1951-2365
ISIP 2490
FH 2915

CASING RECORD [X] Now [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows include conductor, surface, production.

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Depth. Row includes 4 SPF, 6255-6263, 3-1/16" Casing Gun.

TUBING RECORD Size 2-3/8 Set At Packer at none Liner Run [] Yes [X] No

Date of First Production Producing Method [X] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row includes Estimated Production Per 24 Hours: 132 Bbls, 100 MCF, 0 Bbls, CFPB, 44°.

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [X] Sold [] Used on Lease
[] Open Hole [X] Perforation [] Other (Specify) ...6255-6263...
[] Dually Completed [] Commingled