

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....033-20,741-00000.....

County.....Comanche.....

SW...NW...NW Sec...2...Twp...35S...Rge...20...East
West

Operator: License # 4145.....
NameRoberts & Murphy, Inc.....
Address ..P.O. Box 7125.....
1500 North Market.....
City/State/Zip ..Shreveport, LA...71137.....

4020..... Ft North from Southeast Corner of Section
4950..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....N/A.....

Lease Name.....Box Ranch.....Well #.....4-2.....

Operator Contact Person J. Brad Cummings.....
Phone(318) 221-8601.....

Field Name.....Box Ranch.....

Contractor: License # 5380.....
NameEagle Drilling.....

Producing Formation.....NONE.....

Wellsite Geologist...Lee T. Jenkins.....
Phone.....(318) 221-8601.....

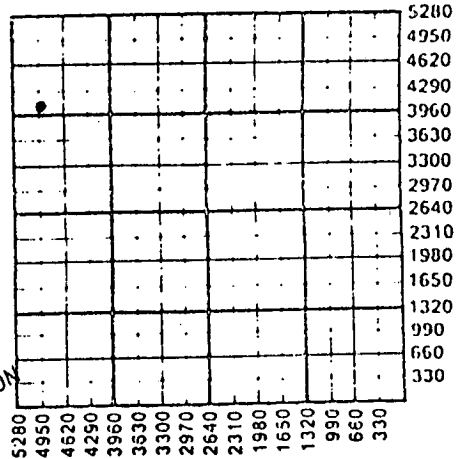
Elevation: Ground.....1712.....KB.....1725.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
1-30-89
OCT 1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 2310 Ft North from Southeast Corner
(Stream, pond etc) 4950 Ft West from Southeast Corner
Sec 2 Twp 35 Rge 20 East West

Other (explain).....
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
01/07/89 01/18/89 01-19-89
Spud Date Date Reached TD Completion Date
6500
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 854 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 854 feet depth to surface 400
Cement Company Name Halco
Invoice #
A H I

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. Brad Cummings
Title Land Man Date 1/27/89

Subscribed and sworn to before me this 27th day of January 1989
Notary Public Robbie S. Coleman
Caddo Parish Louisiana
Date Commission Expires

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
1-30-89

RT
KCC

Sec. 2, Twp 35S, Rge 20E

Operator Name Roberts and Murphy, Inc. Lease Name Box Ranch Well No. 4-2

Soc. 2 Twp. 35S Rgo. 210 ^{20 KG REC} East West

County Comanche RELEASED

WELL LOG

Nov 7 1991

03-07-90

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description Log Sample

DST #1 6250-6280
30-60-60-120
IHP 2985
IFP 21-21
ISIP 71
FFP 21-21
FSIP 51
FHP 2985
Rec. 30' drlg. mud

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Lansing, Morrow SH, Miss, Viola with depth values.

CASING RECORD Now Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes handwritten entries for conductor and surface strings.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used) Depth.

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours with P & A values.

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Coningled