

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C)

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-033-20,559 -00-00

ADDRESS 200 Douglas Building COUNTY Comanche

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE BOX RANCH 'A'

ADDRESS WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. WELL LOCATION C S/2 SW

CONTRACTOR ADDRESS 200 Douglas Building 660 Ft. from South Line and

Wichita, Kansas 67202 1320 Ft. from West Line of

the SW (Qtr.) SEC 3 TWP 35S RGE 20W.

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 579

Great Bend, Kansas 67530

TOTAL DEPTH 5595' PBTD N/A

SPUD DATE April 29, 82 DATE COMPLETED May 14, 1982

ELEV: GR 1738 DF 1741 KB 1744

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 667' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

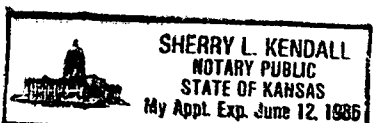
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan (Name)

William R. Horigan day of October

SUBSCRIBED AND SWORN TO BEFORE ME this 20th

19 82.



Sherry L. Kendall (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 06/12/86

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

OCT 28 1982

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 675 Sand, Clay, Red bed 675 - 2137 Red bed 2137 - 2385 Shale 2385 - 4519 Shale and lime 4519 - 5595 Lime 5595 RTD				
			LOG TOPS	
			HEEB 4310	(-2566)
			TORO 4334	(-2590)
			LANS 4508	(-2764)
			BKC 5076	(-3332)
			CHER 5270	(-3526)
			SAND 5451	(-3707)
			MISS 5533	(-3789)
			LTD 5594	(-3850)
DST #1 5376-5481 (Sand Zn) Mis-run (4' correction uphole) DST #2 5388-5481 (Sand Zn) 30-60-45-75, 30-60-45-75, WkBT0, Rec. 120' Mud, NS. IFP 330-413#, ISIP 1029#, FFP 413-537#, FSIP 752#.				
DST #3 Straddle 5388-5472, TD @ 5595, (Sand Zn) 30-60-45-75, WkB/2" in bucket, Rec. 90' Mud. IFP 32-48#, ISIP 504#, FFP 63-63#, FSIP 326#.				
DST #4 Hookwall 4335-4374, TD @ 5595, (Toro Zn) 30-60-30-60, Rec. 889' D-1g Mud. IFP 503-484#, ISIP 1349#, FFP 484-445#, FSIP 1253#.				
DST #5 5472-5595 (Sand Zn) 30-30-45-75, V-Wk Blow on Int, Wk to Fr on Fin. Rec. 240' SGCM, NSO. IFP 30-90#, ISIP 1721#, FFP 90-129#, FSIP 1916#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	667'	60/40 poz Howco Lite	150 sx 350 sx	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations

SEP 13 1970

AMERICAN OIL & GAS CO.