

2nd yr. Release

8/30/91 RELEASED 8-30-91

SEP 06 1991

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

API NO. 15-033-20-749-0000 County Comanche FROM CONFIDENTIAL SE SE NE Sec. 3 Twp. 35S Rge. 20 East West

Operator: License # 4145 Name Roberts & Murphy, Inc. Address P. O. Box 7125 Shreveport Louisiana 71119

3080 Ft North from Southeast Corner of Section 800 Ft West from Southeast Corner of Section (Note: Locate well in section plat below)

Purchaser Koch Oil Company Enron Gas Marketing

Lease Name Box Ranch Well # 2-3

Operator Contact Person Brad Cummings Phone 221-8601

Field Name Wildcat

Producing Formation Viola

Contractor: License # 5654 Name Rine Drilling

Elevation: Ground 1709 KB 1721

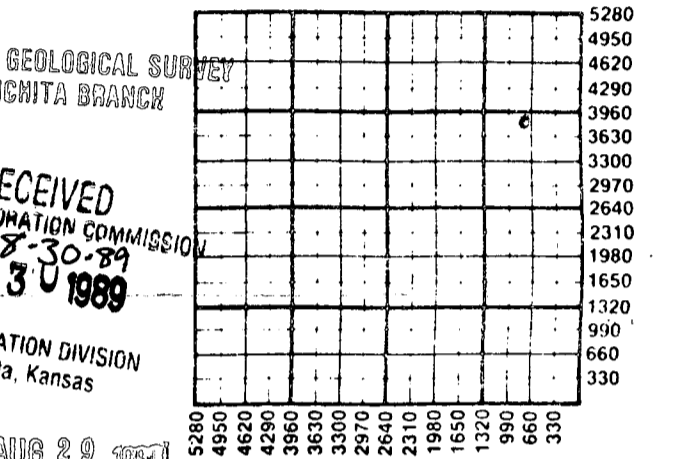
Wellsite Geologist Lee T. Jenkins Phone 221-8601

Section Plat

Designate Type of Completion x New Well Re-Entry Workover

x Oil SWD Temp Abd Gas Inj Delayed Comp Dry Other (Core, Water Supply etc)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth



WATER SUPPLY INFORMATION Disposition of Produced Water: Disposal Docket # Repressuring

WELL HISTORY Drilling Method: x Mud Rotary Air Rotary Cable 7-9-89 Spud Date 7-24-89 Date Reached TD 8-4-89 Completion Date 6700 Total Depth 6375 PBTD

Amount of Surface Pipe Set and Cemented at 851 feet Multiple Stage Cementing Collar Used? Yes x No If yes, show depth set feet If alternate 2 completion, cement circulated from feet depth to w/ SX cmt Cement Company Name Invoice #

Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit # Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West x Surface Water 2630 Ft North from Southeast Corner (Stream, pond, etc) 800 Ft West from Southeast Corner Sec 3 Twp 35S Rge 20 East x West Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brad Cummings Title Landman Date 8/28/89

Subscribed and sworn to before me this 28th day of August 1989 Notary Public Myrtle A. Oksenholt

Date Commission Expires with life MYRTLE A. OKSENHOLT, Notary Public Caddo Parish, Louisiana My Commission is for Life

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)

R

Operator Name Roberts & Murphy, Inc. Lease Name Box Ranch Well # 2-3

Sec. 3 Twp. 35S Rge. 20 East West County Comanche

RECORDED
SEP 8 6 1981

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample		
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Cores Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			
DST #1 6179-6203'	Core #1		Name	Top	Bottom
IH 2977# FH 2894	6174-6203		Heebner	-4157	
IF 51-41 FF 41-41	AVG 22 min/ft		Lansing	-4358	
ISIP 2427 FSIP 2407	Rec 29'		Morrow Sh.	-5174	
REC 45' gas cut mud			Miss.	-5193	
DST #2 6216-6246	Core #2		Viola	-6165	
IH 2894	6219-6245		Simpson	-6360	
IF 1641-2386	AVG 25 min/ft		Arbuckle	-6470	
ISIP 2479	Rec 26'				
FHP 2894					
REC gas & oil & mud					

<p>CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used</p> <p>Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"		60'	Common	750	
Surface	10-3/4"	8-5/8"		851"	Common	350	
Long String	7-7/8"	5-1/2"	15.5#	6375'	50/50poz	150	12% salt, 10% GIL 500 gal Flocc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4SPF	6210-6216						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production				Producing Method			
				<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
132 Bbls		150 MCF	0 Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 6210-6216
 Used on Lease Dually Completed
 Commingled

ORIGINAL



RELEASED

REMIT TO:

P.O. BOX 951046
DALLAS, TX 75395-1046

15-033-20749-000

SEP 09 1992

INVOICE

HALLIBURTON SERVICES

CONFIDENTIAL
FROM CONFIDENTIAL

A Halliburton Company

INVOICE NO	DATE
999879	07/12/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
BOX RANCH 4-3		COMANCHE		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		TRIAD DRLG	CEMENT PRODUCTION CASING		07/12/1990
AGCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
746820	ROBERT MOOREHEAD			COMPANY TRUCK	98144

ROBERTS & MURPHY INC
BOX 7125
SHREVEPORT, LA 71107

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	54	MI	2.35	126.90
001-016	CEMENTING CASING	6436	FT	1,475.00	1,475.00
018-317	SUPER FLUSH	18	SK	74.00	1,332.00
801	FORM PKR SHOE FLAP VLV 4 1/2"	1	EA	2,300.00	2,300.00
855.128					
82	FILL-UP UNIT	1	EA	45.00	45.00
855.02540					
40	CENTRALIZER 4-1/2" MODEL S-4	8	EA	41.00	328.00
807.93004					
320	CEMENT BASKET 4 1/2"	1	EA	85.00	85.00
800.8881					
509-968	SALT	400	LB	.09	36.00
504-308	STANDARD CEMENT	75	SK	5.35	401.25
506-105	POZMIX A	75	SK	2.79	209.25
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
509-968	SALT	750	LB	.09	67.50
508-292	GILSONITE, SACKED	750	LB	.42	315.00
507-775	HALAD-322	95	LB	5.75	546.25
500-207	BULK SERVICE CHARGE	.176	CFT	1.10	193.60
500-306	MILEAGE CMTG MAT DEL OR RETURN	390.07	TMI	.75	292.55
INVOICE SUBTOTAL					7,753.30
DISCOUNT - (BID)					1,938.30
INVOICE BID AMOUNT					5,815.00
* - KANSAS STATE SALES TAX					140.28
* - PRATT COUNTY SALES TAX					33.01
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$5,988.29

RECEIVED
AUG 13 1990

AUG - 3 1990

CONSERVATION DIVISION
Wichita, Kansas

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.