

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4145
Name Roberts and Murphy, Inc.
Address P. O. Box 7125
City/State/Zip Shreveport, LA 71137-7125

Purchaser.....

Operator Contact Person Brad Cummings
Phone (318) 221-8601

Contractor: License # 5654
Name Rine Drilling Company

Wellsite Geologist Lee T. Jenkins
Phone (318) 221-8601

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 4/7/88 Date Reached TD 4/22/88 Completion Date 10-10-88

Total Depth 7000 PBDT

Amount of Surface Pipe Set and Cemented at 850 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 5600 feet
If alternate 2 completion, cement circulated from 5600 feet depth to 4800 w/.250 SX cmt
Cement Company Name.....
Invoice #.....
A/I I

API NO. 15-033-20723-0000
County Comanche
SE SE SE Sec. 3 Twp. 35S Rge. 20 East X West

660 Ft North from Southeast Corner of Section
800 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

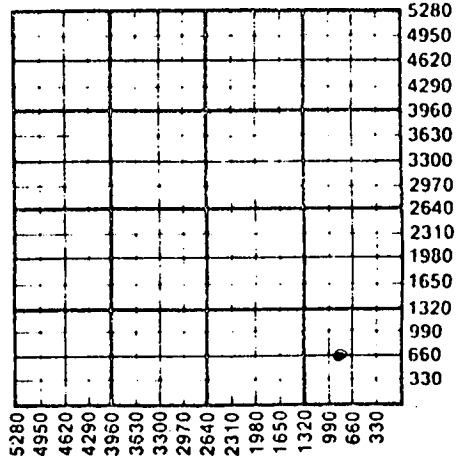
Lease Name Box Ranch Well # 1-3

Field Name Wildcat

Producing Formation None

Elevation: Ground 1708' KB 1721

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket #..... Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well).....Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 2000 Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec 3 Twp 35S Rge 20 East X West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brad Cummings
Title Land Man Date 9/29/88

Subscribed and sworn to before me this 29th day of September 1988
Notary Public Dorothea B. Epes
Date Commission Expires.....
DOROTHEA B. EPES
MY COMMISSION IS FOR LIFE

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
10-3-88
Form ACO-1 (7-84)

Sec. 3 Twp. 35S Rge. 20W

Operator Name Roberts and Murphy, Inc. Lease Name Box Ranch Well # 1-3

Sec. 3 Twp. 35S Rge. 20 East West County Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
6215-6290'			Name Top Bottom
IHP 3011 FHP 2993			Heebner 4150' 4180'
IFP 46-92 FFP 102-175			Lansing K/C 4371' 4923'
ISIP 230 FSIP 360			Inola 5205'
Rec. drilling mud			Miss 5245' 6290'
			Viola 6225' 6410'
			Simpson 6435' 6518'
			Arbuckle 6520' 7000'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
conductor	30	20		80'	common	7 yards	
surface	13-5/8	8-5/8"	24#	850	standard	300 sxs	
long string	7-7/8	5-1/2"	15.5#	6600'	dozmix/standard	425 sxs	10% salt 18% GIL

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size 2-3/8	Set At 6500	Packer at 6500	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) salt water disposal

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) Used on Lease

Dually Completed Commingled

10-3-88

COMMISSIONER OF GEOL. & SURV. DIVISION

Wichita, Kansas