

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 033-20,836-000 DEC 1 8

County Comanche CONFIDENTIAL

- SW - NE - SE Sec. 3 Twp. 35S Rge. 20 X E W

Operator: License # 4145

1750 Feet from S (circle one) Line of Section

Name: Roberts and Murphy, Inc.

1000 Feet from E (circle one) Line of Section

Address P. O. Box 7125

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

1500 N. Market,
Shreveport, LA 71137-7125

City/State/Zip _____

Lease Name Box Ranch Well # 6-3

Purchaser Koch/Enron Gas Marketing

Field Name Box Ranch

Operator Contact Person: Brad Cummings

Producing Formation Viola

Phone (318) 221-8601 RELEASED

Elevation: Ground 1708' KB _____

Contractor: Name: Triad Drilling

Total Depth 6525 PBDT 6369'

License: 7345 JAN 25 1994

Amount of Surface Pipe Set and Cemented at X 680 Feet

Wellsite Geologist: Lee T. Jenkins FROM CONFIDENTIAL

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set _____ Feet

X New Well _____ Re-Entry _____ Workover

If Alternate II completion, cement circulated from _____

X Oil _____ SWD _____ SIOW _____ Temp. Abd.

feet depth to _____ w/ _____ sx cmt.

_____ Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan AIT
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 3900 ppm Fluid volume 2040 bbls

Operator: _____

Dewatering method used Hauled to Disposal

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Operator Name KBW Oil Company

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

Lease Name Harmon SWD #1 License No. 5993

11/12/91 11/25/91 12/6/91
Spud Date Date Reached TD Completion Date

NW Quarter Sec. 11 Twp. 33 S Rng. 20 E/W

County Comanche Docket No. 98329-04

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee T. Jenkins

Title Geologist Date 12/10/91

Subscribed and sworn to before me this 18th day of December, 1991.

Notary Public: Myrtle A. Olsenholt

Date Commission Expires with life
MYRTLE A. OLSENHOLT
Caddo Parish, Louisiana
My Commission is for Life

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C _____ Geologist Report Received

RECEIVED KCC
STATE CORPORATION COMMISSION
12-26-91
DEC 26 1991

Distribution _____ SWD/Rep _____ NGPA
_____ Plug _____ Other (Specify)

Operator Name Roberts and Murphy Lease Name Box RAnch Well #. 6-3
 Sec. 3 Twp. 35S Rge. 20 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	-4170	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	-4365	
List All E.Logs Run:		Cherokee	-5090	
		Miss	-5230	
		Viola	-6180	
		Simpson	-6395	
		Arbuckle	-6490	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"					
Surface	12 1/4	8 5/8	24#	680'	Common	350	-
Production	7 7/8	4 1/2	10.5	6389	50/50Pozmix	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	6240-6250	Natural	

TUBING RECORD Size 2 3/8 Set At 6200' Packer At 6183 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Dec 6, 1991 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. per day	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	88	100	0	BBLS	43°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 6240-6250

ORIGINAL

KCC

DEC 1 8

CONFIDENTIAL

Box Ranch 6-3

DST #1

6185-6215
30-60-60-120

IHP 3079 FHP 3002
IFP 54-59 FFP 43-91
ISIP 2054 FSIP 2429
Rec. 140' GCM

RELEASED

JAN 2 5 1994

FROM CONFIDENTIAL

DST #2

6234-6258
30-120

1HP 3050
IFP 264-900
ISIP 2478
FHP 3045
Rec. 1550' of GCMCO

RECEIVED
STATE CORPORATION COMMISSION

JAN 2 1 1992

CONSERVATION DIVISION
Wichita, Kansas