

ORIGINAL

SIDE ONE

KCC

MAY 23

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20,818-0000 ~~CONFIDENTIAL~~

County COMANCHE

NE NW SE Sec. # 3 Twp. 35S Rge. 20 East West

2639 Ft. North from Southeast Corner of Section

2200 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

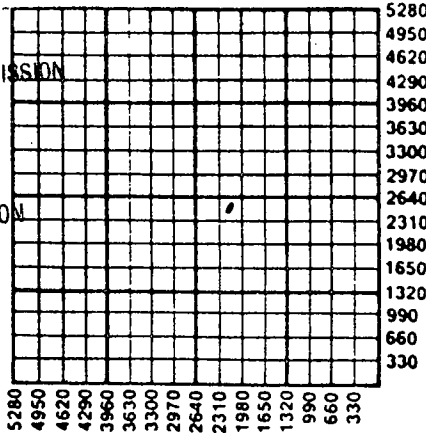
Lease Name BOX RANCH Well # 5-3

Field Name BOX RANCH

Producing Formation VIOLA

Elevation: Ground 1709 KB 1721

Total Depth 6500 PBSD



Amount of Surface Pipe Set and Cemented at 667' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 5487 Feet

If Alternate II completion, cement circulated from 5487

feet depth to 4836 w/ 200 sx cmt.

Operator: License # 4145

Name: ROBERTS & MURPHY, INC.

Address 1500 N. Market

P. O. BOX 7125

City/State/Zip SHREVEPORT, LA 71137

Purchaser: ENRON GAS MKT/KOCH

Operator Contact Person: Brad Cummings

Phone (318) 221-8601

Contractor: Name: TRIAD DRILLING

License: 7345

Wellsite Geologist: Lee T. Jenkins

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: RELEASED

Comp. Date _____ Old Total Depth 61993

Drilling Method:

Mud Rotary Air Rotary Cable

4/16/91 5/3/91

Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION
MAY 28 1991
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee T. Jenkins

Title PETROLEUM GEOLOGIST Date 5/20/91

Subscribed and sworn to before me this 20 day of May, 19 91.

Notary Public Sharon G. Fischer

Date Commission Expires _____

SHARON G. FISCHER, Notary Public
Caddo Parish, Louisiana
My Commission is for Life

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

SIDE TWO

Operator Name ROBERTS & MURPHY, Inc. Lease Name BOX RANCH Well # 5-3
 Sec. 3 Twp. 35S Rge. 20 East County COMANCHE COUNTY
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

| Name | Top | Bottom |
|------------|-------|--------|
| HEEBNER | -4166 | |
| TOPLANSING | -4366 | |
| INOLA | -5190 | |
| MISS | -5226 | |
| VIOLA | -6200 | |
| SIMPSON | -6400 | |
| ARBUCKLE | -6500 | |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Conductor | 30" | 20" | | 80' | Common | 100 | - |
| Surface | 12 5/8" | 8 5/8" | 24# | 662' | Common | 150 | - |
| Production | 7 7/8" | 4 1/3" | 14.5# | 6358' | 50/50 Pozmix | 300 sxs | - |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--------------------|---|---|-------|
| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
| 4SPF | 6270-6274 | - | - |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD Size 2 3/8 Set At 6275 Packer At 6175 Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 132 | 100 | 0 | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

ORIGINAL

Box Ranch #5-3
APR 15-033-20818-0000
3-35-204

DST #1 5324 -5356

IHP 2588
IF 105-310
ISI 1785
FFP 198-398
FSIP 1618
FHP 2578
Rec. 270' Oil & Gas cut mud
688' Gas cut W

RELEASED

JUN 1 8 1993

FROM CONFIDENTIAL

KCC

MAY 2 3

CONFIDENTIAL

DST #2 Mis Run

DST #3 6188 -6240'

IHP 3075
IFP 9-9
ISI 56
FF 9-28
FSI 1157
FHP 2892
Rec. 40' Mud

DST #4 6248 -6263'

IH 3027
IF 170-208
ISI 2457
FF 226-693
FSI 2448
Rec. Oil & Gas & Mud 2000'

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Wichita, Kansas

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