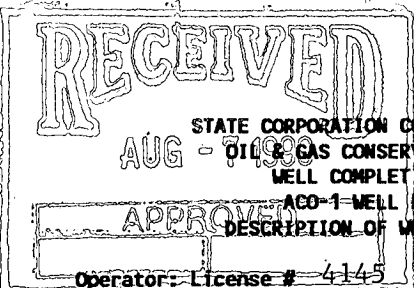


CONFIDENTIAL ORIGINAL

RELEASED

SEP 09 1992

SIDE ONE



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4145

Name: Roberts and Murphy, Inc.

Address: 1500 N. Market

P. O. Box 7125

City/State/Zip: Shreveport, LA 71107

Purchaser: Koch Oil Co.

Operator Contact Person: Brad Cummings

Phone (318) 221-8601

Contractor: Name: Triad Drilling

License: 7345 STATE OF KANSAS

Wellsite Geologist: Lee T. Jenkins

Designate Type of Completion

- New Well Re-Entry Workover Temp. Abd. Delayed Comp. Other (Core, Water Supply, etc.)
- Oil Gas Dry

If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

- Mud Rotary Air Rotary Cable

6-28-90 7-11-90 7-16-90

Spud Date Date Reached TD Completion Date

API NO. 15- 033-20,786 - 0000

County Comanche FROM CONFIDENTIAL

SW NW NE Sec. 3 Twp. 35S Rge. 20 East West

4410 Ft. North from Southeast Corner of Section

2220 Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)

Lease Name Box Ranch Well # 4-3

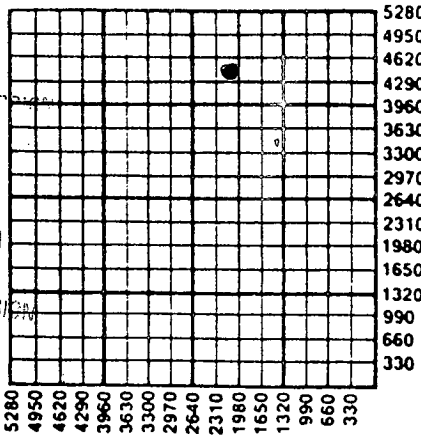
Field Name Box Ranch

Producing Formation Viola

Elevation: Ground 1709' KB 1721'

Total Depth 6500 PBD 6364'

RECEIVED
8-3-90
AUG - 3 1990



Amount of Surface Pipe Set and Cemented at 650 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee J. Jenkins

Title Petroleum Geologist Date 7-31-90

Subscribed and sworn to before me this 31 day of July 1990.

Notary Public Sharon G. Fischer

Date Commission Expires _____

SHARON G. FISCHER, Notary Public
Caddo Parish, Louisiana
My Commission is for Life

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Roberts and Murphy, Inc. Lease Name Box Ranch Well # 4-3
 Sec. 3 Twp. 35S Rge. 20 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.) 5234-5275
 DST #1 (30-60-60-120)
 IHP-2587; IFP-51-72; ISIP-397;
 FHP-2587; FFP-72-112; FSIP-597
 Rec. 85' OGLM
 DST #2 (10-90) 6207-6225
 IHP-3075; IFP-1488; ISIP-1709;
 FHP-3061; FFP-1709; FSIP-2467

Formation Description		
Name	Top	Bottom
Heebner	-4162	
Lansing	-4350	
Miss.	-5200	
Viola	-6182	
Simpson	-6360	
Arbuckle	-6475	

Rec. Gas 70 GLM **CASING RECORD** New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30	20"		65'			
Surface	12-1/4	8-5/8	24	650'	Common	300	
Production	7-7/8	4-1/2	10.5		50/50 poz	150	Gil, Salt, 2% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 SPF	6207-6221	Natural	

TUBING RECORD Size 2-3/8 Set At 6150 Packer At 6148 Liner Run Yes No

Date of First Production 8-10-90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
88 BOPD	200 MCF	0 BW			42°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) **METHOD OF COMPLETION** Open Hole Perforation Dually Completed Commingled Other (Specify) _____ Production Interval 6207-6221