

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 5430  
name ENERGY THREE, INC.  
address P.O. Box 1505  
City/State/Zip GREAT BEND, KANSAS 67530

Operator Contact Person CHARLES DIXON  
Phone AC316-792-5968

Contractor license # 5836  
name BIG THREE DRILLING, INC.

Wellsite Geologist CHRIS PETERIS  
Phone AC316-264-7433

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

Old Well (OWWO) info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

3-23-85 3-30-85  
Spud Date Date Reached TD Completion Date

4193'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 262' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 262' feet depth to -0- w/ 175 SX cmt

API NO. 15-195-21,684-00-00

County TREGO

SE NW NE Sec 14 Twp 12S Rge 23 West

4290 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

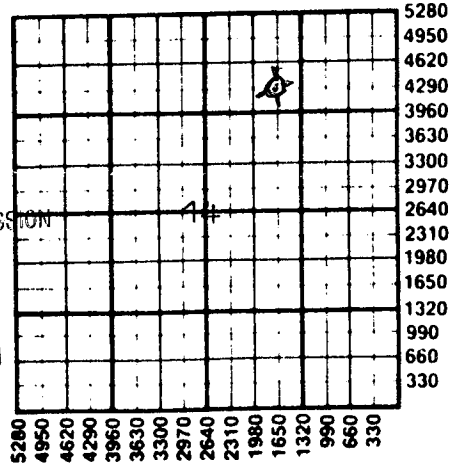
Lease Name RHODEN Well# 1

Field Name

Producing Formation

Elevation: Ground 2458' KB 2463'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
05-24-1985  
MAY 24 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater 4290' Ft North From Southeast Corner and  
1680' Ft. West From Southeast Corner of  
(Well)

Sec 14 Twp 12S Rge 23  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

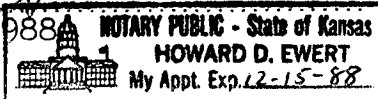
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Dixon  
Title EXECUTIVE VICE-PRESIDENT Date 5-23-85

Subscribed and sworn to before me this 23RD day of MAY 19 85

Notary Public Howard D. Ewert  
Date Commission Expires DECEMBER 15, 1988



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec 14 Twp 12S Rge 23W

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

D.S.T. # 1: FROM 4095' TO 4124'  
 TIMES = 30 - 45 - 30 - 45  
 RECOVERED 25' DRILLING MUD  
 INITIAL FLOW PRESSURE = 36 - 36  
 FINAL FLOW PRESSURE = 36 - 36  
 INITIAL SHUTIN PRESS. = 1121 #  
 FINAL SHUTIN PRESS. = 960 #

Name	Top	Bottom
TOPEKA	3475'	( - 1012 )
HEEBNER	3696'	( - 1233 )
TORONTO	3716'	( - 1253 )
LANS.-KC	3731'	( - 1268 )
MARM.CHERT	4088'	( - 1625 )
ARBUCKLE	4169'	( - 1706 )
LOG T.D.	4195'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23 #	262'	60/40 Poz	175	3% G.C.G. 2% G.S.L.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
DRY HOLE							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed  
 Commingled

**PRODUCTION INTERVAL**

Disposition of gas:  vented  
 sold  
 used on lease