

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K.R.M. PETROLEUM CORPORATION

API NO. 15-033-20,561

ADDRESS 1900 Grant Street, Suite 300  
Denver, Colorado 80203

COUNTY Comanche

FIELD Lemon Ranch Pool

\*\*CONTACT PERSON James Alan Townsend  
PHONE 303/830-6601

PROD. FORMATION Swope

PURCHASER Koch Oil Company

LEASE Lemon

ADDRESS P.O. Box 2256  
Wichita, Kansas 67201

WELL NO. 1-26

WELL LOCATION NENE

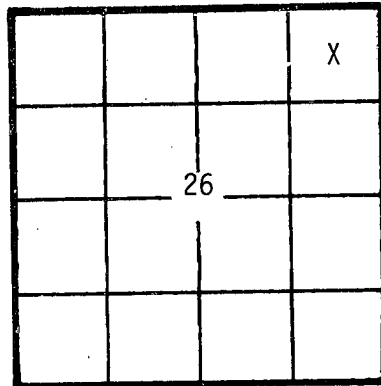
DRILLING Aldebaran Drilling Company  
CONTRACTOR  
ADDRESS P.O. Box 18611  
Wichita, Kansas 67207

660 Ft. from east Line and

660 Ft. from north Line of

the SEC. 26 TWP. 34S RGE. 20W

WELL PLAT



KCC  
KGS  
(Office Use)

PLUGGING  
CONTRACTOR  
ADDRESS

TOTAL DEPTH 5240' PSTD 4854'

SPUD DATE 6/28/82 DATE COMPLETED 8/5/82

ELEV: GR 1737' DF KB 1745'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 16 jts. DV Tool Used? No

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I,

James Alan Townsend OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Manager of Operations (FOR)(OF) K.R.M. PETROLEUM CORPORATION OPERATOR OF THE Lemon LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-26 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF August, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

[Signature]  
NOTARY PUBLIC

STATE OF KANSAS RECEIVED  
SUBSCRIBED AND COMMISSIONED BEFORE ME THIS 24th DAY OF August, 19 82.

8-30-1982  
AUG 30 1982

MY COMMISSION EXPIRES: May 9, 1985  
Wichita, Kansas

Sue Ann Priest  
10125 West Asbury Ave, Lakewood CO 802

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4785'-4810' Swope  IHP=2243 30" IFP=274-274 60" ISIP=1500 115" FFP=244-252 117" FSIP=1404 FHP=2243 Rec. 150' GCM w/oil specks, 240' O & GCM, 180' VHO & GCM. IFP= fair blow, FFP=strong in 4", held steady.			Heebner Lansing Stark Swope Hush Hertha BKC Marmaton Ft. Scott Cherokee Mississippi	4166 (-2421) 4362 (-2617) 4770 (-3025) 4794 (-3049) 4826 (-3081) 4831 (-3086) 4880 (-3135) 4916 (-3171) 5054 (-3309) 5066 (-3321) 5192 (-3447)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	670'	lt. wt. common	200	3% CC & 1/4# flocele
production	7-7/8"	5 1/2"	14#	4856'	common 50/50 Poz	50 100	3% CC & 1/4# flocele .5% CFR-2, 5# gil. .75% CFR-2, 10# salt, 10# gilsonite

**LINER RECORD**

**PERFORATION RECORD**

Top, ft	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	csg gun	4794'-4800'

Size	Setting depth	Packer set at
2-3/8"	4805'	4805'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized w/3000 gals. 28% NE and 1000 gals. 20% stable gelled acid	4794'-4800'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8/5/82	Pumping	42°

Rate of production per 24 hours	Oil	Gas	Water	Gas-oil ratio
	9 bbls.	0 MCF	% 6 bbls.	-- CFPB

Disposition of gas (vented, used on lease or sold): Used on lease

Perforations 4794'-4800'