

15-033-20899-00-00

STATE USE

plugged 2-7-95

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20,899 **CONFIDENTIAL**  
County Comanche  
-SW -NE -NW Sec. 27 Twp. 34 Rng. 20

Operator: License # 4145  
Name: Roberts & Murphy, Inc.  
Address P. O. Box 7125  
1500 N. Market  
City/State/Zip Shreveport, LA 71137-7125

1170 Feet from S(circle one) Line of Section  
1750 Feet from E(circle one) Line of Section

Purchaser: N/A  
Operator Contact Person: Brad Cummings  
Phone (318) 221-8601

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Baker Well # 2-27

Contractor: Name: Eagle Drilling  
License: 5380  
Wellsite Geologist: Scott Martin

Field Name Box Ranch  
Producing Formation None  
Elevation: Ground 1733' KB 1746'  
Total Depth 6600' PBD 6500'

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

Amount of Surface Pipe Set and Cemented at 80640<sup>200</sup> Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ PBD \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Drilling Fluid Management Plan ALT 1 3-19-96  
(Data must be collected from the Reserve Pit)  
Chloride content 2900 ppm Fluid volume 1140 bbls

01/25/95 02/06/95 N/A  
Spud Date Date Reached TD Completion Date.

Dewatering method used Hauled to Disposal  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name KBW Oil Company  
Lease Name Harmon SWD #1 License No. 5993  
NW Quarter Sec. 11 Twp. 33 S Rng. 20 E  
County Comanche Docket No. 98329

**ORIGINAL**

RELEASED

4-9-1996

APR 9 1996

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott Martin

Title Geologist Date 03/07/95

Subscribed and sworn to before me this 7<sup>th</sup> day of March 1995.

Notary Public Marilyn A. Oberholt

Date Commission Expires with life

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
\_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)  
STATE CORP. COMMISSION  
MAR 1 1995  
3-10-1995

MARILEN A. OBERHOLT  
Notary Public  
My Commission is for Life

Operator Name Roberts & Murphy, Inc.

Lease Name Baker

Well # 2-27

Sec. 27 Twp. 34 Rge. 20

East  
 West

County Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Dual, GR, Microlog, CNL Den., Sonic

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	4167	-2421
T. Lansing K/C	4356	-2610
B. Lansing K/C	4889	-3143
Mississippian	5182	-3436
Viola	6248	-4502
Simpson	6424	-4678

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	24"	20"		40'		4 YDS.	
Surface	12 1/4"	8 5/8"	24lbs/ft	640'	Lite Class A	250 100	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

**METHOD OF COMPLETION**

Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

\_\_\_\_\_

# ALLIED CEMENTING CO., INC.

0949

15-033-20899-00-00

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT:  
Medicine Lodge

DATE <u>2/7/95</u>	SEC. <u>27</u>	TWP. <u>34S</u>	RANGE <u>20W</u>	CALLED OUT <u>10:30 AM</u>	ON LOCATION <u>1:30 PM</u>	JOB START <u>4:45 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Balter</u>	WELL # <u>2-27</u>	LOCATION <u>Protection 75 1/2 W 45 W 15</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Eagle Drilling  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 1/4 T.D. 6000  
 CASING SIZE 9 5/8 24" DEPTH 640  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 16.6" DEPTH 850  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_

OWNER Same CEMENT  
 AMOUNT ORDERED  
125 SKS 60/40:690 gal  
 COMMON 75 @ 6.10 457.50  
 POZMIX 50 @ 3.15 157.50  
 GEL 7 @ 9.50 66.50  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 125 @ 1.05 131.25  
 MILEAGE 125 x 60 .04 300.00

CONFIDENTIAL

**EQUIPMENT**

PUMP TRUCK CEMENTER Max Ball  
 # 234 HELPER Justin Hart  
 BULK TRUCK  
 # 242 DRIVER John Kelly  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

**SERVICE**

TOTAL \$ 1112.75 RELEASED

4-9-1996  
APR 9 1996

Plug well thru Drill Pipe Spot Plugs  
40SKs @ 850' 50SKs @ 660' 10SKs @ 40'  
10SKs in Mouse Hole 15SKs in Rat Hole

DEPTH OF JOB 850  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 60 mi @ 2.35 141.00  
 PLUG \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

FROM CONFIDENTIAL

TOTAL \$ 286.00

CHARGE TO: Roberts & Murphy Inc.  
 STREET PO Box 7124  
 CITY Shreveport STATE LA. ZIP 71137

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX — 0 —  
 TOTAL CHARGE \$ 1698.75  
 DISCOUNT \$ 339.75 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

STATE OF KANSAS  
 COMMISSION  
3-10-1995  
MAR 10 1995  
 CONFIDENTIAL DIVISION  
 WICHITA KANSAS