

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3667
Name Source Petroleum
Address 200 W. Douglas
Suite 820
City/State/Zip Wichita, KS

Purchaser

Operator Contact Person John D. Howard, Jr.
Phone (316) 262-7397

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Steve Davis
Phone 267-9115

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)
If OMWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

5/26/88 6/05/88 6-6-88
Spud Date Date Reached TD Completion Date

4440'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 273 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-173-20,810-00-00
County Sedgwick
SW SE NW Sec 20 Twp 29 Rge 3 East
West

2970 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

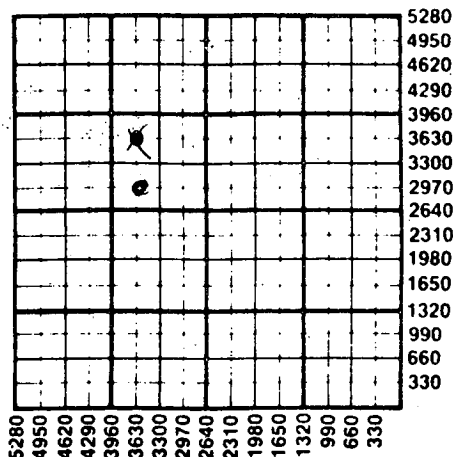
Lease Name Porter "A" Well # 1

Field Name

Producing Formation

Elevation: Ground 1331 KB 1336

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

☒ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
1 Mile North of Location.

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Howard, Jr.
Title General Manager Date 7-14-88

Subscribed and sworn to before me this 14th day of July 1988
Notary Public Traci Grant
Date Commission Expires January 24, 1992

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Drillers Timelog Received
Distribution	
SWD/Rep	NGPA
Plug	Other
(Specify)	
7-15-88	



RECEIVED
JUL 15 1988
KANSAS CORPORATION COMMISSION
WICHITA, KANSAS

07-15-88

Form ACO-1 (5-86)

SIDE TWO

Operator NameSource Petroleum..... Lease Name.....Porter "A".....Well #...1.....

Sec...20..... Twp...29..... Rge...3..... ☐ East
☒ West County...Sedgwick.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No	Formation Description ☒ Log ☐ Sample	Name	Top	Bottom
Samples Sent to Geological Survey	☒ Yes	☐ No				
Cores Taken	☐ Yes	☒ No				
DST #1 3200'-3215' - Kansas City op 30 si 60 op 30 si 60 1st open - strong blow throughout both flow periods Rec.: 480' of salt water IHP: 1627 FHP: 1620 BHT: 117 deg. IFP: 132-176 FFP: 245-278 ISIP: 1089 FSIP: 1037			Heebner 2609 2616 Kansas City 3191 3388 Mississippi 3823 4151 Simpson SS 4278 4312 Arbuckle 4385 ----			
DST #2 4258'-4285' - Simpson op 30 si 60 op 45 si 63 1st open - Light blow bldg. to a fair 6" blow. 2nd open - Fair blow Rec.: 62' of mud 125' of muddy water IHP: 2177 FHP: 2177 IFP: 53-63 FFP: 97-112 ISIP: 1603 FSIP: 1604 BHT: 135 deg.						

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	273'	60/40 Poz.	175	3%CC:2%gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.....							
.....							
.....							
.....							
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production		Producing Method					
		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled