

~~CONFIDENTIAL~~

15-033-20780-00-00

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20,780

County Comanche

NE SE NW Sec. 27 Twp. 34 Rge. 20 East West

3380 Ft. North from Southeast Corner of Section

3180 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Baker Well # 1-27

Field Name Unnamed

Producing Formation None

Elevation: Ground 1733' KB 1747'

Total Depth 6550' PBTB P&A

Operator: License # 4145

Name: Roberts & Murphy, Inc.

Address P. O. Box 7125

City/State/Zip Shreveport, LA 71107

Purchaser: Enron Gas Market, Koch Oil Company

Operator Contact Person: Brad Cummings

Phone (318) 221-8601

Contractor: Name: Triad Drilling

License: 5446

Wellsite Geologist: Lee T. Jenkins

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OMMO: old well info as follows:

Operator: _____

Well Name: _____

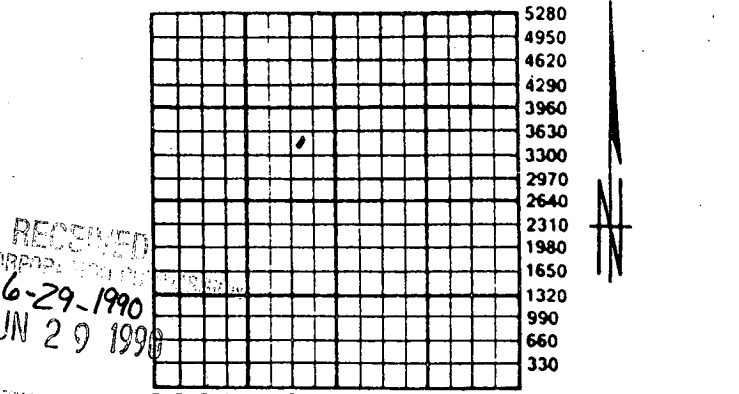
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

2-5-90 2-19-90 P&A

Spud Date Date Reached TD Completion Date



RECEIVED
STATE CORPORATION COMMISSION
6-29-1990
JUN 29 1990

CONSERVATION DIVISION
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 655 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee T. Jenkins
Title Geologist Date _____

Subscribed and sworn to before me this 26 day of June, 1990.

Notary Public Sharon G Fischer

Date Commission Expires SHARON G. FISCHER, Notary Public

Caddo Parish, Louisiana
My Commission is for Life

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Roberts & Murphy, Inc. Lease Name Baker Well # 1-27
 Sec. 27 Twp. 34S Rge. 20 East County Comanche
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input type="checkbox"/> No	<p align="center">Formation Description</p> <p align="center"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Bottom</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>-4174</td><td></td></tr> <tr><td>Lansing</td><td>-4361</td><td></td></tr> <tr><td>Cherokee</td><td>-5063</td><td></td></tr> <tr><td>Miss</td><td>-5185</td><td></td></tr> <tr><td>Viola</td><td>-6241</td><td></td></tr> <tr><td>Simpson</td><td>-6398</td><td></td></tr> <tr><td>Arbuckle</td><td>-6537</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	Heebner	-4174		Lansing	-4361		Cherokee	-5063		Miss	-5185		Viola	-6241		Simpson	-6398		Arbuckle	-6537	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30	20"		80'	Common		
Surface	12-1/4	8-5/8	24#	655'	Common	250	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
P&A							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
							Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

INVOICE
INVOICE



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO.	DATE
15-033-20780-00-00 904010	02/18/1990

WELL LEASE NO.		WELL LOCATION		STATE	WELL OWNER	
BAKER 1-27		COMANCHE		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
PRATT		TRIAD DRLG		PLUG TO ABANDON		02/18/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
746820	L E HUBBARD			COMPANY TRUCK	90676	

ROBERTS & MURPHY INC
BOX 7125
SHREVEPORT, LA 71107

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS. 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	54	MI	2.20	118.80
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN	59.00	59.00
		1	EA		
090-928	MISCELLANEOUS PUMP JOB ADD HRS	2	HR	84.00	168.00
		1	TRK		
504-308	STANDARD CEMENT	81	SK	5.35	433.35
506-105	POZMIX A	54	SK	2.79	150.66
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	5	SK	13.00	65.00
500-207	BULK SERVICE CHARGE	135	CFT	.95	128.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	332.29	TMI	.70	232.60
INVOICE SUBTOTAL					1,725.66
DISCOUNT-(BID)					345.13-
INVOICE BID AMOUNT					1,380.53
*-KANSAS STATE SALES TAX					56.66
*-PRATT COUNTY SALES TAX					13.34
<p>RECEIVED STATE CORPORATION COMMISSION 6-29-1990 JUN 29 1990</p> <p>CONSERVATION DIVISION Wichita, Kansas</p>					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,450.53

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.