

15-033-20530-00-00

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K.R.M. PETROLEUM CORPORATION Lic #6420 API NO. 15-033-20,530

ADDRESS 820 Guaranty Bank Bldg., 817 17th St. COUNTY Comanche

Denver, Colorado 80202 FIELD

**CONTACT PERSON James Alan Townsend PROD. FORMATION

PHONE 303/573-6555 LEASE Woolfolk

PURCHASER WELL NO. 1-27

ADDRESS WELL LOCATION NW NE

DRILLING Aldebaran Drilling Company CONTRACTOR

ADDRESS P.O. Box 18611 1980 Ft. from east Line and

Wichita, Kansas 67207 660 Ft. from north Line of

PLUGGING Halliburton CONTRACTOR

ADDRESS Pratt, Kansas 67124 the SEC. 27 TWP. 34S RGE. 20W

TOTAL DEPTH 6593' PBTD -- WELL PLAT

SPUD DATE 1/4/82 DATE COMPLETED 1/26/82 P & A

ELEV: GR 1747' DF KB 1755'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 15 jts. DV Tool Used? No

		X	
		27	

KCC ✓
KGS ✓
(Office Use)
PLG ✓

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

James Alan Townsend OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager of Operations (FOR)(OF) K.R.M. Petroleum Corporation

OPERATOR OF THE Woolfolk LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-27 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF March, 1982

RECEIVED STATE CORPORATION COMMISSION

JUN 23 1983

MY COMMISSION EXPIRES: May 9, 1985

NOTARY PUBLIC Sue Ann Priest 10125 West Asbury Avenue Lakewood, Colorado 80227

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1: (5132'-5256') Mississippi IHP=2661 11" IFP=296-241 63" ISIP=1893 No final pressures FHP=2535 BHT=121° Strong blow throughout test. GTS in 4" spraying oil @ 10. Rec. 500' heavy GCM.</p> <p>DST #2: (5181'-5261') Mississippi IHP=2609 26" IFP=167-109 62" ISIP=1610 30" FFP=141-70 62" FSIP=1244 FHP=2493 BHT=121° Strong blow throughout, GTS in 4", rec 110' GCM. Gauged 336 MCFPD.</p> <p>DST #3: (6084'-6189') Viola IHP=3017 FHP=2340 35" IFP=624-1238, 60" ISIP=2349 60" FFP=1307-1931, 126" FSIP=2340 Rec. 3200' GCMW,</p> <p>DST #4: (6195'-6270') Lower Viola IHP=3069, FHP=2403 30" IFP=541-719, 60" ISIP=2368 60" FFP=803-1232, 120" FSIP=2403 Rec. 2000' water.</p>			Heebner Shale Lansing Stark Shale Swope Ls. Hush Shale BKC Marmaton Ft. Scott Cherokee Mississippi Kinderhook Viola Simpson Arbuckle TD	4174 (-2419) 4369 (-2614) 4791 (-3036) 4818 (-3063) 4844 (-3089) 4899 (-3144) 4930 (-3175) 5070 (-3315) 5084 (-3329) 5202 (-3447) 6190 (-4435) 6214 (-4461) 6356 (-4601) 6536 (-4781) 6590 (-4835)
			<p>DST #5: (6332'-6360') Viola IHP=3117, FHP=2503 25" IFP=64-1487, 60" ISIP=2 60" FFP=1911-2485 129" FSIP=2503 Rec. 6000' GCM & 4500' SW</p> <p>DST #6: (5764'-5822') Miss IHP=2886, FHP=2886 30" IFP=plugged-421 60" ISIP=2345, 60" FFP=440 120" FSIP=2345 Rec. 170' SGCM & 600' SGCM</p>	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8-5/8"	24#	631'	COMMON lt. wt.	400 150	3% CC & 1/2# floce 3% CC & 1/2# floce

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
P & A 1/26/82		
Rate of production per 24 hours	Water %	Gas-oh ratio
bbh	MCF	bbh
Perforations		CPS