

ORIGINAL

15-033-20803-00-00

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4145
Name: Roberts & Murphy, Inc.
Address P. O. Box 7125
1500 N. Market
City/State/Zip Shreveport LA 71137
Purchaser: N/A
Operator Contact Person: Brad Cummings
Phone (318) 221-8601
Contractor: Name: Eagle Drilling
License: 5380
Wellsite Geologist: Lee T. Jenkins

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

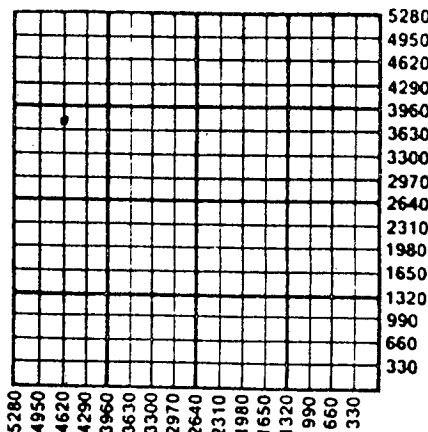
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

11-24-90 12-03-90 N/A
Spud Date Date Reached TD Completion Date

API NO. 15- 033-20,803 2-5-1992
County Comanche FEB 0 5 1992
APP NW NW Sec. 35 Twp. 34S Rge. 20 X East West
3780 Ft. North from Southeast Corner of Section
4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Baker Well # 2-35
Field Name Box Ranch
Producing Formation N/A
Elevation: Ground 1720 KB 1732
Total Depth 6600' PBDT N/A



Amount of Surface Pipe Set and Cemented at 650 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brad Cummings
Title Landman Date 1/2/91
Subscribed and sworn to before me this 2 day of January
19 91
Notary Public Sharon G Fischer
Date Commission Expires _____

SHARON G. FISCHER, Notary Public
Caddo Parish, Louisiana
My Commission is for Life

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
7-1991

SIDE TWO

Operator Name Roberts & Murphy Lease Name Bauer Well # 2-35
 Sec. 35 Twp. 34S Rge. 20 East County Comanche
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>-4149</td><td></td></tr> <tr><td>Lansing K. C.</td><td>-4354</td><td></td></tr> <tr><td>Cherokee</td><td>-5079</td><td></td></tr> <tr><td>Miss</td><td>-5221</td><td></td></tr> <tr><td>Viola</td><td>-6262</td><td></td></tr> <tr><td>Simpson</td><td>-6450</td><td></td></tr> <tr><td>Arbuckle</td><td>-6570</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	Heebner	-4149		Lansing K. C.	-4354		Cherokee	-5079		Miss	-5221		Viola	-6262		Simpson	-6450		Arbuckle	-6570	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30	20"		80	Common	-	-
Surface	12	8 5/8	24#	650	Class H	225	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) P & A

Production Interval _____



FEB 0 5 1992 P.O. BOX 951046 DALLAS, TX 75395-1046
2-5-1992

ORIGINAL

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

CONFIDENTIAL

INVOICE NO.

DATE

15-033-20803-00-00 041895

12/05/1990

WELL/LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
MAKER 2-35		COMANCHE		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
PRATT		EAGLE DRLO		PLUG TO ABANDON		12/05/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER		SHIPPED VIA	FILE NO.
46820	CURT DUVALL				COMPANY TRUCK	06541

ROBERTS & MURPHY INC
BOX 7125
SHREVEPORT, LA 71107

DIRECT CORRESPONDENCE TO:
SUITE 1300
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

PRICE REF.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	64	MI	2.35	150.40
000-118	MILEAGE SURCHARGE-CEMENT-LAND	64	MI	.40	25.60
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
090-928	MISCELLANEOUS PUMP JOB-ADD HRS	2	HR	84.00	168.00
504-308	STANDARD CKMENT	75	SK	5.35	401.25
506-105	POZMIX A	50	SK	2.79	139.50
506-121	HALLIBURTON-GEL 2X	2	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	4	SK	13.75	55.00
500-307	MILEAGE SURCHARGE-CEMENT MAT.	364.64	TMI	.10	36.46
500-207	BULK SERVICE CHARGE	133	CFT	1.10	146.30
500-306	MILEAGE CMTG MAT DEL OR RETURN	364.64	TMI	.75	273.48
INVOICE SUBTOTAL					1,765.99
DISCOUNT-(BID)					317.85
INVOICE BID AMOUNT					1,448.14
*-KANSAS STATE SALES TAX					60.26
*-PRATT COUNTY SALES TAX					14.17
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,522.57

RECEIVED
STATE OF OKLAHOMA COMMISSION
1-22-1991
JAN 22 1991

Copy

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO

LOG ORIGINAL

CUSTOMER ROBERTS & MURPHY

PAGE NO. 1

JOB TYPE PLUG TO ABANDON

DATE 1-22-1991 **RELEASED**

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL.)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							JOB READY
	1300							CALLED OUT FOR JOB
	1600							PUMP TRUCK & BIT TRUCK ON LOCATION RE LAYING DOWN DRILL PIPE SET UP PUMP TRUCK OUT OF HOLE WITH D.P. DO GELAR WORK
	1700							
	1915			✓	0			RUN BACK IN WITH 850' OF D.P. SPOT A 40 SK PLUG AT 850
	1940			✓	0			PULL D.P. TO 680' SPOT A 50 SK PLUG AT 680' LAY DOWN REST OF D.P. PULL R-11 & M-11
	2000			✓	0			MIX 14 SKS FOR 40' TOP PLUG & ABANDON TO SURFACE
	2100			✓	2			MIX 10 SKS FOR R-11 MIX 15 SKS FOR R-11

CONFIDENTIAL
FROM CONFIDENTIAL

2-5-1992
FEB 05 1992

1-22-1991
JAN 22 1991

15-033-20803-00-00

5 R&S

RELEASED

2-5-1992

FEB 05

HALLIBURTON SERVICES



ORIGINAL CALL FOR SERVICE AND SALES

Date 12-5-90

Company ROBERTS & MURPHY Town or field FROM CONFIDENTIAL

Tractor EDGAR DRILL Well No. 2-35 Sec. 35 Twp. 34 Range 20

Use BARREL Operations PROTECTIVE - 105 - 118 E - 5 INTO

CONFIDENTIAL

PLUGGING SERVICE: (Check One) Surface Intermediate Long String Squeeze Plug Back Plug to Abandon

Acid MCA Other

String Size 8 7/8" Thread Tubing Size Plug Container Rotating Head Swage Packer

Number and Type Trucks Wanted Top Plug 10-11 Bottom Plug

IMP BAILER: Type Job Hole Size Mud Weight

MATERIALS:

Sand	Sacks	120	Type	60/40 ADA	Additives	60 ADA	40 SKS @ 850'
	Sacks		Type		Additives		50 SKS @ 680'
	Sacks		Type		Additives		10 SKS @ 40'
Water	Gal.		Type		Remarks		15 SKS RATHOLE
Water	Gal.		Type		Remarks		10 SKS MUDSTONE
Drilling fluid	Gal.		Type		Furn By		
Drilling additives	Qty.		Type		Remarks		
Other	Qty.		Type		REPT ST. BAND 1400	13/5	

CEMENT ORDERED @ 1250

TESTING AND TOOLS SERVICE: Type Job Tool

Size and Number of Packers Size Hole Casing Size and Weight

Size and Type Drill Pipe and Drill Collars or Tubing Total Depth Packer Depth

Top Choke Bottom Choke Jars Safety Joint B. T. Gauges

Drill. Sub Anchor Other Mud Weight

SALES ITEMS: Casing Size Thread

Guide Shoe Float Shoe Float Collar JAN 22 1991 V. Tools 1-22-1991

Intralizers - Number Size Type

Ball Cleaners - Number Type

Split Clamps Other

Ordered By BUTCH STEWART Time of Call A.M./P.M.

Call Taken By DAW Time Ready 1800 12/5 A.M./P.M.

Operator or Driver Called Time A.M./P.M.



ORIGINAL

FEB 05 1991 CONFIDENTIAL INVOICE DATE 11/24/90
2-5-1992

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	FROM CONFIDENTIAL REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE 1	INVOICE NO. Y5311
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AUTHORIZED BY 636338

PURCH. ORDER REF. NO.

EAGLE DRILLING
P.O. BOX 12383
WICHITA

KS 67202

326

WELL NUMBER : 2-35

CUSTOMER NUMBER : 11482000

LEASE NAME AND NUMBER BAKER	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME MEDICINE LODGE	DISTR. NO. 3350
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 11/24/90	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100306	1.00	CEMENT CASING 501 TO 1,000 FEET	630.00		630.00
10109005	65.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.35		152.75
10410504	246.00	CLASS "A" CEMENT	5.50	CF	1,353.00
10415018	79.00	FLY ASH	2.91	CF	229.89
10420145	1363.00	BJ-TITAN GEL, BENTONITE, BULK SALES	0.13	LE	177.19
10415049	869.00	A-7-P CALCIUM CHLORIDE PELLETS	0.46	LE	399.74
10422008	56.00	CELLO FLAKE	1.21	LE	67.76
10940101	702.00	DRAYAGE, PER TON MILE	0.75		526.50
10880001	362.00	MIXING SEVICE CHRG DRY MATERIALS, P	1.10		398.20
10430636	1.00	8 5/8" TOP PLUG RESIN/PLASTIC CORE	95.00	EA	95.00
10409600	1.00	8 5/8 BAFFLE PLATE	99.25	GL	99.25
10409600	1.00	8 5/8 CENTRALIER	60.00	GL	60.00
10409600	1.00	8 5/8 BASKET	198.00	GL	198.00
10107891	1.00	FUEL SURCHARGE	87.75		87.75
SUBTOTAL					4,475.03
DISCOUNT					877.63

ACCOUNT	4.25000% STATE TAX	2143.77	91.10
	1.00000% COUNTY TAX	2143.77	21.43
		JAN 22 1991	
		1-22-1991	
		10294	
		5435	

TAX EXEMPTION STATUS: PAY THIS AMOUNT → 3,709.93