

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4145
Name Roberts and Murphy, Inc.
Address P. O. Box 7125
Shreveport, LA
City/State/Zip 71107

Purchaser Koch Oil Company
Enron Gas Marketing

Operator Contact Person Brad Cummings
Phone (318) 221-8601

Contractor: License # 5446
Name Rine Drilling

Wellsite Geologist Lee Jenkins
Phone (318) 221-8601

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
...12-1-89... 12-15-89... 1-04-90...
Spud Date Date Reached TD Completion Date
...6525... 6349'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 653' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name Halco
Invoice #

API NO. 15-033-20,775
County Comanche
NW NW SW Sec 35 Twp 34S Rge 20 East
..... West

2300... Ft North from Southeast Corner of Section
4950... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

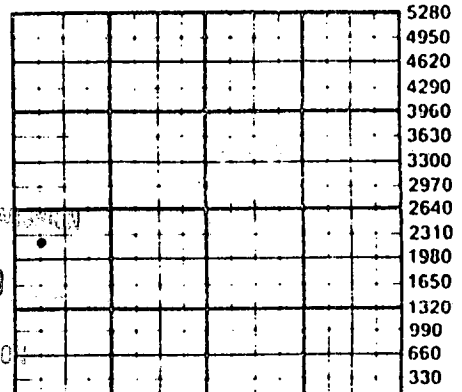
Lease Name Baker Well # 1-35

Field Name Unnamed

Producing Formation Viola

Elevation: Ground 1721' KB 1733'

Section Plat



RECEIVED
1-11-1990
JAN 11 1990
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

ALT I
1-28-91

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 2690 Ft North from Southeast Corner
(Stream, pond etc) 100 Ft West from Southeast Corner
Sec 2 Twp 35S Rge 20 East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee J. Jenkins
Title Geologist Date 1/8/90

Subscribed and sworn to before me this 8th day of January 1990
Notary Public Myrtle A. Oksenholt
Date Commission Expires with life

MYRTLE A. OKSENHOLT, Notary Public
Caddo Parish, Louisiana
My Commission is for Life

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Roberts and Murphy, Inc. Lease Name..... Baker Well #..... 1-35

Sec. 35 Twp. 35S Rge. 20 East West County..... Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	-4160	
T. Lansing K.C.	-4360	
Marmation	- 4924	
Cherokee	-5077	
Miss	-5210	
Viola	-6250	
Simpson	-6430	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor.....	30"	20"		95'	Common	150	
Surface.....	10-3/8"	8-5/8"	24	653	Common	250	
Production.....	7-7/8"	4-1/2"	10.5	6420	50/50 pot mix	150	12% Gil 10% Salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 SPE.....	6268-6276	750 gals. 15% DSFF	

TUBING RECORD Size 2-3/8 Set At 6297 Packer at Liner Run Yes No

Date of First Production 02-14-90 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	132 Bbls	100 MCF	0 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation
 Other (Specify)
 Dually Completed
 Commingled