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TYPE	AFFIDAVII OF COMPLETION FO	Kr1	ACC I	WELL III	Compt.
SIDE ONE					-
mission, 20 days after Attach If confiden record and Applic injection a	copies of this form shall be filed with Colorado Derby Building, Wichita, Kansa the completion of a well, regardless of h separate letter of request if the inform tial, only file one copy. Information on Side Two will then be held confidential. ations must be made on dual completion, cond temporarily abandoned wells. one copy only wireline logs (i.e. electrocopy). (Rules 82-2-105 & 82-2-125) KC	s 67202, ow the we ation is Side One omminglingial logo	within ell was to be will mg, sal	thirty comple held co be of p t water	eted. enfidential. oublic disposal, gamma ray
LICENSE #	52\(\text{85}\) EXPIRATION DATE	Ju	ne 30,	1983	
OPERATOR	D.G. Hansen Trust	API NO.	15-1	95-21,	224~00-00
ADDRESS B	ox 187, Logan, KS	COUNTY	Tre	go -	
		FIELD _	Wi	ldcat	
** CONTACT	PERSON Dane G. Bales PHONE 913-689-4816	PROD. FO	ORMATIO	N	
PURCHASER		LEASE	ST	RUSS	
ADDRESS		WELL NO	•	1	
		WELL LO			: NW
DRILLING Ga	alloway Drilling Co., Inc.	330 Ft	. from	_N	Line and
CONTRACTOR	340 Broadway Plaza Bldg.				Line of
	105 So. Broadway Wichita, KS 67202	theNW	(Qtr.)S	SEC 2 TW	VP 12 RGE24 (W
JACOB V		-	WELL P		(Office
PLUGGING CONTRACTOR	Allied Cementing Box 31	<u></u>	4		Use Onl
ADDRESS	Russell, KS	-			KCC /
		_			KGS V
TOTAL DEPTH	4135' PBTD	-			SWD/REP PLG.
SPUD DATE_	5/13/83 DATE COMPLETED 5/20/83	_	2		
ELEV: GR_	2494 DF 2496 KB 2499	_			,
DRILLED WIT	CH (CABLE) (ROTARY) (AIR) TOOLS.				
	OF DISPOSAL OR REPRESSURING WELL BEING SPOSE OF WATER FROM THIS LEASE				
Amount of s	surface pipe set and cemented 280'	_DV Tool	Used?	no	·
	AVIT APPLIES TO: (<u>Circle ONE</u>) - Oil, Gas, Temporarily Abandoned, OWWO. Other		Gas, 🕥	Disp	posal,
	EMENTS OF THE STATUTES, RULES AND REGULATED WITH.	IONS PROM	ULGATEI) TO REC	GULATE THE OIL
	•				
	<u>A F F I D A V I T</u>				
	Dane G. Bales, Manager , be	eing of 1	awful a	age, he	reby certifies
	the Affiant, and I am familiar with the coents and allegations contained therein are				ng Affidavit.
		Sa	m 1/5	Jak	
			(Na	ame) [Dane G. Bales
SUBSCI	RIBED AND SWORN TO BEFORE ME this 8th	day of		June	
19 83.	BETTY JANE BITTEL	2		7 ,	Lin
in the second	My Appt. Exp. July 17, 1984	Little	(MPP)	WE PUBL	X Villel

MY COMMISSION EXPIRES: July 17, 1984

** The person who can be reached by phone regarding any questions concerning this information. information. CONSERVATION DIVISION

Wichita, Kansas

OPERATOR	D.G.	Hansen	Trust

Struss _LEASE_

ACO-1 WELL HISTORY (E)
SEC. 2 TWP. 12 RGE. 24 (W)

Show all important zones of porceity and contents thereof; cored interval tested, cushion used, time tool open, flowing and a FORMATION DESCRIPTION, CONTENTS, ETC.				d shut-in pressur	it-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
				ТОР	вотто	<u>* </u>	NAME		DEPTH		
Anhydrite Heebner	r no Drill	Stem Test	ts kun.	2075 3837	-133		Topeka		3616	-11	
Toronto Lansing RTD		·	•	3857 3874 4135	-135 -137		BKC LTD		4125 4137		
	36 - 405 HP 32, F	0, 15-45 BHP 32	5-15 - 45,	Rec 20	' mud,	IFF	32/32,	FFP	32/32,		
		·									
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				1					1		
		·									
If additional Report of all string					RECORD	(New)	or (ilse	4)	·		
		, intermediate,	production, et		RECORD Type ceme		or (Used	 	pe and percent		
Report of all string	s set — surface,	, intermediate,	production, et	c. CASING		nt		Тур	or and percent additives CC +2%	Ge I	
	s set — surface Size hole drilled	d Size casing set	production, et	c. CASING Setting depth	Type ceme	nt	Sacks	Тур	additives		
Report of all string	s set — surface Size hole drilled	d Size cosing set (in O.D.) 8 5 / 8	production, et	c. CASING Setting depth	Type ceme	on .	Sacks	3%	additives	Ge I	
Report of all string Purpose of string Surface	s set — surface, Sixe hole drilled	d Size cosing set (in O.D.) 8 5 / 8	weight lbs/ft.	c. CASING Setting depth	Type ceme	erfora	Sacks 2 0 0	3% 3RD	additives	Ge :	
Report of all string Purpose of string Surface	s set — surface Size hole drilled 12 ¹ / ₄	sintermediate, d Size casing set (in O.D.) 8 5/8 DRD Sacks co	Weight Ibs/ft. 24	Setting depth 280 1	Type ceme	erfora	Sacks 200	3% 3RD	CC +2%	Ge :	
Report of all string Purpose of string Surface	Size hole drilled 1214 LINER RECO	Sacks co	production, et Weight Ibs/ft. 24	Setting depth 280 Shots p	COMMC	ERFORA'	Sacks 200	3% 3RD	CC +2%	Ge :	
Report of all string Purpose of string Surface	Size hole drilled 1214 LINER RECO	Size cosing set (in O.D.) 8 5 / 8 ORD Sacks co	production, et Weight Ibs/ft. 24 sment URE, SHOT,	Setting depth 280 Shots p	COMMC	ERFORA'	Sacks 200 TION RECO	3 % RD	CC +2%	Ge :	
Report of all string Purpose of string Surface	Size hole drilled 1214 LINER RECO	Sacks co	production, et Weight Ibs/ft. 24 sment URE, SHOT,	Setting depth 280 Shots p	COMMC	ERFORA'	Sacks 200 TION RECO	3 % RD	additives CC +2%	Ge	
Report of all string Purpose of string Surface	Size hole drilled 1214 LINER RECO	Sacks count and kind of	weight lbs/ft. 24 ment weight sylvariation and a sylvariation are at the sy	Setting depth 280 Shots p	Per ft.	ERFORA'	Sacks 200 TION RECO	Tyri 3%	additives CC +2%	Ge:	
Report of all string Purpose of string Surface	Size hole drilled 1214 LINER RECO	Sacks count and kind of	weight lbs/ft. 24 ment weight sylvariation and a sylvariation are at the sy	Setting depth 280 Shots p	Per ft.	ERFORA'	Sacks 200 TION RECO G type De	Tyri 3%	epth interval	Ge:	