

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry) SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oxford Exploration Company

API NO. 15-195-21,056-00-00

ADDRESS 1550 Denver Club Building

COUNTY Trego

Denver, CO 80202

FIELD none

\*\*CONTACT PERSON David E. Park, Jr.

PROD. FORMATION Lansing

PHONE (303) 572-3821

LEASE Pfeifer

PURCHASER

WELL NO. 1-31

ADDRESS

WELL LOCATION NE NE NW

DRILLING Contractor Murfin Drilling Company

330 Ft. from North Line and

CONTRACTOR

2310 Ft. from West Line of

ADDRESS 617 Union Center

the NW/4 SEC. 1 TWP. 12s RGE. 24w

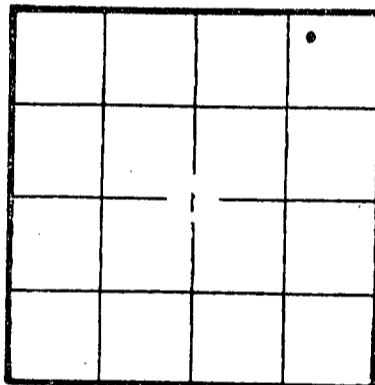
Wichita, KS 67202

WELL PLAT

PLUGGING Contractor Murfin Drilling Company

CONTRACTOR

ADDRESS same as above



KCC [checked]
KGS [checked]
(Office Use)

TOTAL DEPTH 4075' PBSD

SPUD DATE 7-30-82 DATE COMPLETED 8-5-82

ELEV: GR 2435 DF KB 2440

DRILLED WITH (CABLE) (ROTARY) (HYD) TOOLS

Amount of surface pipe set and cemented 265' DV Tool Used? No

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I,

David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Oxford Exploration Company

OPERATOR OF THE Pfeifer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-31 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF August, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
CORPORATION COMMISSION
08-15-1982

SUBSCRIBED AND SWORN BEFORE ME THIS 13 DAY OF August, 1982

(S) David E. Park, Jr.

NOTARY PUBLIC B.B. Taylor

MY COMMISSION EXPIRES: 1-29-86

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
CONSERVATION DIVISION
Wichita, Kansas

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3950' - 3997' 30-60-30-30 Recovered 5' drilling mud, no shows. IHP 2191, FHP 2179, ISIP 1104, FSIP 394, IFP 46-46, FFP 46-46.			Anhydrite Heebner Lansing B/KC	1992 3172 3808 4052

RELEASED  
SEP 0 1983  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	8 5/8	8 5/8	20#	265'	Sunset	180	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	