

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7462 EXPIRATION DATE July, 1985

OPERATOR Voyager Petroleum, Inc. API NO. 179-20,730-0000

ADDRESS 110 16th Street, Suite 800 COUNTY Sheridan

Denver, CO 80202 FIELD ~~Wildcat~~ Fuller, So

** CONTACT PERSON Leo R. Schueler PROD. FORMATION Lansing

PHONE (303) 629-1447

PURCHASER American Petrofina Company of Texas LEASE Tilton

ADDRESS P.O. Box 2159 WELL NO. #16-14

Dallas, TX 75221 WELL LOCATION NE SE SW

DRILLING Contractor Warrior Drilling, Inc. 990 Ft. from South Line and

CONTRACTOR ADDRESS 905 Century Plaza 340 Ft. from East Line of

Wichita, KS 67202 the SW 1/4 (Qtr.) SEC 16 TWP 10 SRGE 26 W(W).

PLUGGING N/A

CONTRACTOR ADDRESS

TOTAL DEPTH 4450' PBTD 4324'

SPUD DATE 2/29/84 DATE COMPLETED 3/22/84

ELEV: GR 2572' DF KB 2577'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 302' KB DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

		16	
	X		

(Office Use Only)

KCC
KGS

SWD/REP
PLG.

A F F I D A V I T

Leo R. Schueler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Leo R. Schueler (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of June 19 84.

Karen J. Robineau (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 12, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUN 15 1984 CONSERVATION DIVISION WICHITA, KANSAS

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 3850'-3870' - Times: 15,45,45, 60. First open w/weak blow building to 7", second open w/fair blow building to btm of bucket in 30 min. DP rec 196' gas in DP, 62' oil, 50' OCM. IHP 2023, IFP 31-31, ISIP 307, FFP 42-42, FSIP 307, FHP 2002, BHT 114° F.			DIL laterolog CNL-FDC-GF w/caliper Log Tops: Anhydrite 2207' Heebner 3800' Lansing KC 3839' Muncie Creek 3962' Stark 4036' BKC 4076' Marmaton 4107' Cherokee 4317' Mississippian 4400'	
DST #2 3873'-3890' - Times: 15,45,45, 60. First open w/fair blow to btm of bucket in 8 min, second open w/weak blow surging max of 1/2". DP rec 372' gas in DP, 196' FO, 43' MCO. IHP 2023, IFP 31-31, ISIP 519, FFP 52-62, FSIP 519, FHP 2002, BHT 114° F.				
DST #3 3904'-3926' - Times: 15,30,30, 45. Weak initial blow to btm of bucket in 13 min. Final blow weak to btm of bucket in 15 min. DP rec 30' gas, 94' oil spotted w/wtr mud, 62' muddy SW, 186' SW. IHP 2033, IFP 52-74, ISIP 1059, FFP 116-190, FSIP 1048, FHP 2023, BHT 115° F.				

RELEASED
APR 11 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	24#	302' KB	Class "A"	165	2% gel 3% CaCl
Production	7-7/8"	5 1/2"	15.5#	4450' KB	60/40 poz mix	250	2% gel 10% salt 3/4% CFR-
DV Tool				2288'	Howco Lite	375	7#/sx gilsonite 1/4#/sx flocele.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2	SSB	4035'-4039'
TUBING RECORD			2	SSB	870'-3873
Size	Setting depth	Packer set at			
2-3/8"	3899' KB	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 15% mud acid displaced w/99 bbls produced wtr.	4035-4039
250 gal 15% mud acid displaced w/95 bbls KC produced water	3870'-3873' KB

Date of first production 4/19/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. 175 bbls.	Oil none	Water % 0
Disposition of gas (vented, used on lease or sold)	Gas none	Gas-oil ratio CFPB
		Perforations