

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8586 EXPIRATION DATE 6/85

OPERATOR Angle Exploration API NO. 15-179-20,729-0000

ADDRESS Allegheny Drive COUNTY Sheridan

Colorado Springs, CO 80919 FIELD we WCC SO.

** CONTACT PERSON Bill Angle PROD. FORMATION Lansing

PHONE (303) 593-0629 Indicate if new pay.

PURCHASER Diamond Shamrock LEASE Krannawitter

ADDRESS Box 631 WELL NO. #1

Amarillo, TX 79173 WELL LOCATION NE/4 NE/4 SE/4

DRILLING Galloway Drilling Co., Inc. Ft. from _____ Line and

CONTRACTOR 105 S. Broadway KC-KCC. Ft. from _____ Line of (X)

ADDRESS 340 Broadway Plaza the SE (Qtr.) SEC 4 TWP 10 SRGE 29 (W).

Wichita, Kansas 67202

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4570' PBTD _____

SPUD DATE 2/2/84 DATE COMPLETED 4-12-84

ELEV: GR 2839' DF KB 2844'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 265.86 DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Tom L. Skinner, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Tom L. Skinner, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12 day of April 19 84.

Robert A. Reese (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-30-87

RECEIVED STATE CORPORATION COMMISSION 4-23-84 APR 23 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Angle Exploration LEASE NAME Krannawitter SEC 4 TWP 10s RGE 29 (W)

XX

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.	Anhydrite		2446 + 398	
	B. Anhydrite		2479 + 365	
	Topeka		3709 - 865	
	Heebner		3925 -1081	
	Toronto		3949 -1105	
	Lansing		3963 -1119	
	RTD		4570 -1726	
DST #1 3760-3940 15-30-60-60 Rec. 2430' water, IFP 210/529, FFP 609/1050, BHP 1213-1213				
DST #2 3932-3970 15-30-60-60 Rec. 120' watery mud w/few specks oil, IFP 50/50, FFP 70/90 BHP 1104-1035				
DST #3 4032-4043 15-30-60-60 Rec. 55' muddy water, IFP 10/10, FFP 20/30, BHP 1322-1322				
DST #4 4043-4068 15-30-60-60 Rec. 40' watery mud w/specks oil, IFP 20/20, FFP 30/50, BHP 1272-1272				
DST #5 4126-4162 15-30-60-60 Rec. 1290' GIP, 250' mud cut oil, IFP 70/90, FFP 100/130, BHP 290-260				
DST #6 4220-4244 15-30-36-60 Rec. 10' mud w/specks of oil, IFP 30/30, FFP 40/40, BHP 718-946				
RELEASED MAY 08 1985				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	25#	271.86	common	175	3% CACL + 2% Gel
Production		5 1/2"	14#	4217.45	ASC	100	500 gallons mud flush
				2447'	common	750	6 % Gel
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Pecker set at					
2 3/8"	4165'	NA		4	1/2" jet	4147 1/2' - 4151 1/2'	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Stressfrac						4147 1/2' - 4151 1/2'	
A 1000						" "	
A 2000						" "	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)			Gravity	
4-12-84			Pumping			37	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPS	
50	bbbl.	NA	0 %	NA		CFPS	
Disposals of gas (vented, used on lease or sold)				Perforations 4147 1/2' - 4151 1/2'			