

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9835
Name L.B. Petroleum, Inc.
Address 110 16th Street - Suite 800
Denver, CO 80202
City/State/Zip

Purchaser American Petrofina Company of Tex.

Operator Contact Person Layle L. Robb
Phone (303) 629-1447

Contractor: License # 5883
Name Warrior Drilling

Wellsite Geologist Mick Domenick
Phone (303) 629-1447

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date* Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/24/84 9/01/84 9/08/84
Spud Date Date Reached TD Completion Date
4450' 4336'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 303 feet KB
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2233 feet
If alternate 2 completion, cement circulated from 2233 feet depth to surf w/ 475 SX cmt (50 sx clean cem circ to surf)

API NO. 15-179-20,763-0000
County Sheridan
SE SE NW Sec. 16 Twp. 10S Rge. 26 East West

2990 Ft North from Southeast Corner of Section
3000 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

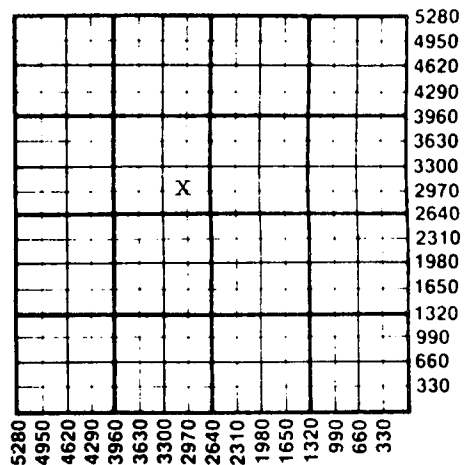
Lease Name Tilton Well # 16-6

Field Name ~~Unnamed~~ Fuller, South

Producing Formation Swope

Elevation: Ground 2565' 2570' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD-128,219(C-21,623)

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Layle L. Robb

Title Production Manager Date 10/01/84

Subscribed and sworn to before me this 1st day of October 1984

Notary Public Karen L. Robineau

Date Commission Expires March 12, 1984

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

10-4-84
OCT 04 1984

Sec 16 Twp 10S Rge 26E

15-179-20763-0000

SIDE TWO

Operator Name L.B. Petroleum, Inc. Lease Name..... Tilton Well #..... 16-6

Sec.... 16.... Twp.... 10S.. Rge.... 26..... East West County..... Sheridan.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3838'-3858' (35' zone) Plattsburg. Times: 30,45,45,60 - Rec. 750' GIP

Name	Top	Bottom
Stone Corral	2201'	
Heebner	3784'	
35' zone	3850'	
Muncie Creek	3944'	
Dennis	4002'	
Stark	4010'	
B. Lansing	4054'	
Alta	4108'	

RELEASED

JAN 17 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.0#	303' KB	Common	200	3% CaCl
Production	7-7/8"	4 1/2"	20.5#	4450' KB	60/40 poz Lite	265	10% salt, 3/4% 7#/sx Gilsonite & flocc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	4017' to 4020'			150 gallons 15% Mud Acid		Perfs	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
9/12/84		2-3/8"		4066' KB		N/A	
Date of First Production		Producing Method					
9/12/84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	153 Bbls	TSTM MCF	23 Bbls	N/A	29.3° API @ 60° F		

CFR-2

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) Slope
 Used on Lease Dually Completed
 Conmingled