

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5886 EXPIRATION DATE 6-30-82
OPERATOR Chief Drilling Co., Inc. API NO. 15-179-20,676-0000
ADDRESS 905 Century Plaza COUNTY Sheridan
Wichita, Ks. 67202 FIELD FULLER SD
** CONTACT PERSON F.W. Shelton, Jr., Vice Pres. PROD. FORMATION Lansing K.C.
PHONE 316-262-3791

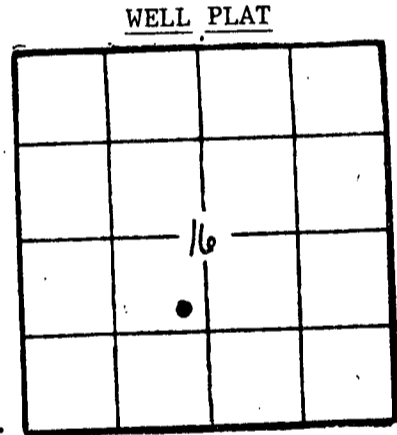
PURCHASER Clear Creek LEASE TILTON
ADDRESS 818 Century Plaza WELL NO. #1
Wichita, Ks. 67202 WELL LOCATION SE NE SW

DRILLING Warrior Drilling Co., Rig #1 1650 Ft. from South Line of sec
CONTRACTOR Warrior Drilling Co., Rig #1 2310 Ft. from West Line of sec
ADDRESS 905 Century Plaza the SW (Qtr.) SEC 16 TWP 10 SRG 26 (W).
Wichita, Ks. 67202

PLUGGING None
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 4445 RTD. PBDT _____
4446 LTD.
SPUD DATE 3-31-83 DATE COMPLETED 4-25-83
ELEV: GR 2571 DF 2573 KB 2576

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WIRE)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 7 its. set DV Tool Used? _____
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

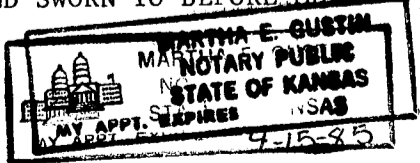
F.W. SHELTON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F.W. Shelton, Jr.
(Name)
F.W. SHELTON, JR., VICE PRES.

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of May

19 83.



Martha E. Gustin
(NOTARY PUBLIC)
MARTHA E. GUSTIN

MY COMMISSION EXPIRES: _____

JUN 02 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey					
FORMATION TOPS:					
Anhydrite	2212 + 364				
Base Anhydr	2246 + 330				
Heebner	3794 - 1218				
Lansing	3834 - 1258				
Muncie Cr.	3954 - 1378				
Hush Puckney	4050 - 1474		0	472	Surface Sand
BKC	4073 - 1497		472	1850	Sand & Clay
Pawnee	4212 - 1636		1850	2212	Surface Shale
Ft. Scott	4286 - 1710		2212	2246	Anhydrite
Cherokee	4310 - 1734		2246	2825	Shale
Miss.	4394 - 1818		2825	3390	Shale
RTD	4445 - 1869		3390	3870	Shale & Lime
			3870	3982	Lime & Shale
			3982	4205	Lime
			4205	4445	Lime
			4445		RTD
			4446		LTD
E - LOG TOPS:					
Anhydrite	2208 + 368				
Heebner	3790 - 1214				
Lansing	3828 - 1252				
Muncie Cr.	3951 - 1375				
Stark	4024 - 1448				
Hush Puckney	4050 - 1474				
BKC	4066 - 1490				
Pawnee	4215 - 1639				
Fort Scott	4287 - 1711				
Cherokee	4309 - 1733				
Miss.	4394 - 1818				
LTD	4446 - 1870				

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	20#	258'	60-40 pos mix	160	3% c.c.
Production		4 1/2"	10.5#	4122'	60-40 pos mix	150	2% gel
							8% salt
							2% gel
							5 sx. salt flush ahead of cement

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots		4013-4017
TUBING RECORD			1 hole @ 3858'	3/8 hole	
Size	Setting depth	Pecker set at	1 hole @ 3871'	3/8 hole	
2 3/8"	3962.90'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
treated w/250 gallons mud acid, I.N.S., max. press.	4013-4017
250#, Treated w/1500 gall. 15% N.E., max. press.	
400#, treated w/750 gall. I.N.S., 3000 gall. 15% C.R.A.	3858
38 gallons SILT suspensor, 8 gall. of inhibitor max press. 1500#.	3871

Date of first production	Producing method (Flowing, pumping gas lift, etc.)	Gravity
	pumping	29.5°
Estimated Production -I.P.	Oil	Gas
4 to 6 bbls.		Water % 230 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
sold		CFFB
Perforations		
4013-4017'; 3858; 3871		

FILL IN WELL LOG AS REQUIRED: WELL NO #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 3850 - 3870 (Lansing 35 zone) 30-30-60-45 wk. blow bldg. to strong 30 min. after-blow, Rec. 580' G.I.P., 300' clean gassy oil, 20' heavy oil cut mud, IBHP: 560#, FBHP: 550#, FP: 50-50 DST #2 3871 - 3896 (Lansing 50 zone) Misssrun, DST #3 3874 - 3896 (Lansing 50 zone) Misssrun, DST #4 3893 - 3917 (Lansing 70 & 90 zone) 30-30-60-45 wk. blow bldg. to strong, Rec. 5' clean oil, 470' muddy salt water, IBHP: 1050#, FBHP: 1055#, FP: 100-200 DST #5 3957 - 4003 (Lansing 140 - 160 zone) 30-30-30-30 very wk. blow for 30 min. Rec. 5' Oil spotted mud, IBHP: 470#, FBHP: 325#, FP: 50-50 Hydrostatic press. 2090 DST #6 3998 - 4050 (Lansing 180 & 200 zone) 30-30-60-45 wk. blow bldg. to fair blow in 30 min., Rec. 5' free oil, 75' Oil cut mud, IBHP: 1240#, FBHP: 1140#, FP: 50-50</p>				
<p>Ran E-log, Ran 103 jts. new 10.5#, 4 1/2" casing, 4117' set @ 4122', gr. level, ran guide shoe, 19' shoe jt. Insert plug @ 4103' centralizers @ 3945, 3817, cem. w/150 sx., 60-40 pos mix., 8% salt, 2% gel., 5 sx., of salt flush ahead of cement, started @ 12:30 p.m. Finished @ 2:00 p.m.</p>				
<p>WOCT</p>				