

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9835  
Name L.B. Petroleum, Inc.  
Address 370.17th Street  
Suite 3200, Box 47  
City/State/Zip Denver, CO 80202

Purchaser N/A

Operator Contact Person Leo R. Schueler  
Phone (303) 629-1447

Contractor: License # 5883  
Name Warrior Drilling Company

Wellsite Geologist Mick Domenick  
Phone (303) 629-1447

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

1/25/85 2/01/85 2/02/85  
Spud Date Date Reached TD Completion Date

4448' N/A  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 303 KB  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from 303' KB feet depth to Surf w/ 175 SX cmt

API NO. 15- 179-20,796 -0000

County Sheridan

NW NW SW Sec 16 Twp 10S Rge 26  East  West

2310 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

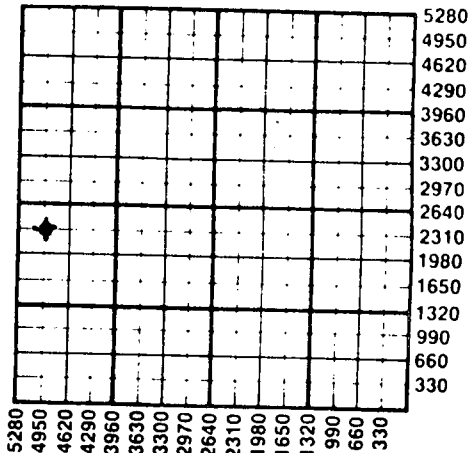
Lease Name Tilton Well # 16-12

Field Name N/A

Producing Formation N/A

Elevation: Ground 2604' KB 2609'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Layle L. Robb

Title Production Manager Date 2/25/85

Subscribed and sworn to before me this 25th day of February 1985

Notary Public Karen L. Robineau

Date Commission Expires March 12, 1986

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution:  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

FEB 28 1985  
2-28-85

Sec 16 Twp 10S Rge 26

15-179-20796-0000

SIDE TWO

Operator Name ..... L.B. Petroleum, Inc. ..... Lease Name..... Tilton ..... Well #..... 16-12  
 Sec..... 16 ..... Twp..... 10S ..... Rge..... 26 .....  East  West ..... County..... Sheridan .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3881'-3906'. Times: 15,30,60.60. Initial Flow incr to med blow after tool closed. Rec 64' spotted watery mud, 180' MW (8000 ppm CL), IHP 2041, IFP 71-81, ISIP 1022, FHP 2000, BHT 109° F.

Name	Top	Bottom
Stone Corral	2234'	2276'
Lansing	3873'	(-1274')
35' zone	3901'	(-1292')
50' zone	3911'	(-1302')
Muncie Creek	3993'	(-1384')
Stark	4062'	(-1453')
Marmaton	4134'	(-1525')
Altamont	4151'	(-1542')
Pawnee	4254'	(-1645')
Ft. Scott	4322'	(-1713')

RELEASED  
 JUN 05 1986

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used								FROM CONFIDENTIAL	
Report all strings set-conductor, surface, intermediate, production, etc.									
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives		
Surf	12 1/2"	8-5/8"	24#	303'KB	60/40 Poz mix	175	2% gel. & 3% CaCl		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record					
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth		
N/A				N/A					
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No					
N/A	Size	Set At	Packer at						
Date of First Production	Producing Method								
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....								
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio		Gravity
	Bbls		MCF		Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....