

15-193-20078-00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5544
name Thomason Oil Company
address 2700 Oak St., Suite A
Hays, KS 67601
City/State/Zip

Operator Contact Person Earl L. Thomason
Phone (913) 625-9045

Contractor: license # 5423
name Abercrambie Drilling, Inc.

Wellsite Geologist Benny Singleton
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Tom Jordan
Well Name Huelmann #1
Comp. Date Original Old Total Depth 4747'
Unknown

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
Original Original Original 6-21-76
6-8-76 Unknown 6-5-84
Spud Date Date Reached TD Completion Date

4747'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at Original 256' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15: 193-20,078-0001

County Thomas

C SE NW Sec 7 Twp 20s Rge 31 East West
(location)

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

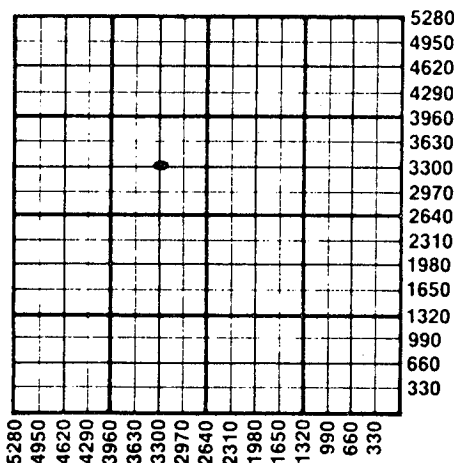
Lease Name Huelmann Well# 1

Field Name Huelmann Discovery (NG)

Producing Formation L-KC

Elevation: Ground 2976' KB 2981'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached to this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED

STATE CORPORATION COMMISSION

JUN 26 1984

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. CONSERVATION DIVISION
Wichita, Kansas

Signature Earl L. Thomason
Title Owner-Operator Date June 22-84

Subscribed and sworn to before me this 22 day of June 19 84

Notary Public Roxie VonLintel
Date Commission Expires 5-21-84

NOTARY PUBLIC - State of Kansas
Roxie VonLintel
My Appt. Exp. 5-21-84

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 XCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 1 Twp. 20 Rge. 31

Operator Name *Thomason Oil Company* Lease Name *Huelsmann* Well# *1* SEC *1* TWP. *10* RGE. *31* East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string <i>(Original)</i>	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
<i>Surface Casing</i>	<i>7 7/8</i>	<i>8 5/8</i>	<i>N/A</i>	<i>256'</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>
		<i>5 1/2</i>	<i>N/A</i>	<i>4136'</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
				<i>2000 gals Mod 202 15% Mud Acid</i>			<i>4056-59</i>
TUBING RECORD							
size <i>2 3/8</i> set at <i>4036</i>		packer at <i>4036</i>		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production <i>6-5-84</i>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil <i>18</i> Bbls	Gas MCF	Water <i>120</i> Bbls	Gas-Oil Ratio	Gravity <i>29.3</i>		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled