

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5544
name Thomason, Oil Company
address 2700 Oak St., Suite A
Hays, KS 67601
City/State/Zip

Operator Contact Person Earl L. Thomason
Phone (913) 625-2045

Contractor: license # 5422
name Abercrombie Drilling, Inc

Wellsite Geologist Greg Cheney
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Tom Jordan
Well Name Hueismann #2
Comp. Date D/A Old Total Depth 2903
Original API 15-193-20,132
Issued 4/19/77

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7/7/84 7/8/84 7/25/84
Spud Date Date Reached TD Completion Date

2660' 2599'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at Original @ 269' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated - Yes
from 2600 feet depth to Surface w/ 5.25 SX cmt

API NO. 15 - 193-20,132-0001

County Thomas

C.S/2, NE, NW Sec 1 Twp 10s Rge 31 East West

4260 Ft North from Southeast Corner of Section
3220 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

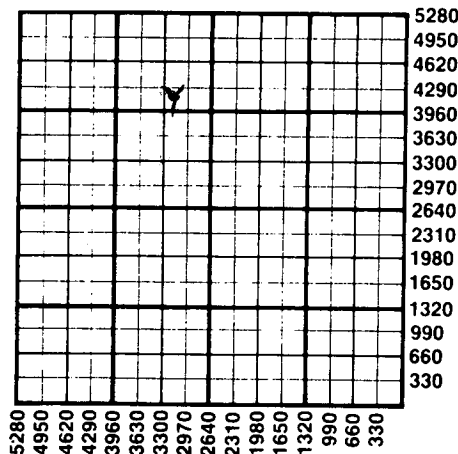
Lease Name Hueismann Well# 2 SWDW

Field Name Hueismann

Producing Formation Cedar Hills

Elevation: Ground 2972 KB 2977

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water 4950 Ft North From Southeast Corner and
(Stream, Pond etc.) 3630 Ft West From Southeast Corner
Sec 1 Twp 10s Rge 31 East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl L. Thomason
Title Operator Date 8/3/84

Subscribed and sworn to before me this 3rd day of August 19 84

Notary Public Roxie VonLintel
Date Commission Expires 5-21-84

NOTARY PUBLIC - State of Kansas
Roxie VonLintel
My Appt. Exp.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 10 Twp. 10 Rge. 31

SIDE TWO

Operator Name ... *Thomason Oil Company* ... Lease Name *Huelmann* ... Well# *2* SEC *1* TWP *10s* RGE *31* East West
SWDW

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Original - None

Bond Log

Name Top Bottom

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
<i>Surface</i>	<i>12 3/4"</i>	<i>8 5/8</i>		<i>269</i>		<i>190</i>	
<i>Production</i>	<i>7 7/8"</i>	<i>5 1/2</i>	<i>14#</i>	<i>2599.60'</i>	<i>Lt. wt. Common</i>	<i>425</i> <i>100</i>	<i>2% ac</i> <i>2% gel 3% cc</i>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<i>2</i>	<i>2320-45</i>		
<i>2</i>	<i>2300-20</i>		

TUBING RECORD size <i>2 3/8</i> set at <i>2200</i> packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No										
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)										
Estimated Production Per 24 Hours	<table style="width:100%; border: none;"> <tr> <td style="width:25%; border: none;">Oil</td> <td style="width:25%; border: none;">Gas</td> <td style="width:25%; border: none;">Water</td> <td style="width:25%; border: none;">Gas-Oil Ratio</td> <td style="width:20%; border: none;">Gravity</td> </tr> <tr> <td style="border: none;">Bbls</td> <td style="border: none;">MCF</td> <td style="border: none;">Bbls</td> <td style="border: none;">CFPB</td> <td style="border: none;"></td> </tr> </table>	Oil	Gas	Water	Gas-Oil Ratio	Gravity	Bbls	MCF	Bbls	CFPB	
Oil	Gas	Water	Gas-Oil Ratio	Gravity							
Bbls	MCF	Bbls	CFPB								

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease

Dually Completed. Commingled