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15-193-20,471-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-193-20,471-0000
County Thomas
NE NE SW Sec. 1 Twp 10S Rge 31 East West
2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Ostmeyer Well # 1

Operator: License # 8541
Name Petex, Inc.
Address 1111 S. Glenstone, #1-104
City/State/Zip Springfield, MO 65804

Purchaser

Operator Contact Person Larry Childress
Phone (417) 862-2177

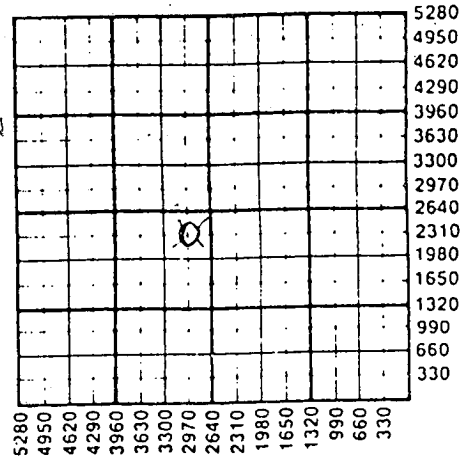
Contractor: License # 5104
Name Blue Goose Drilling

Wellsite Geologist Thomas Funk
Phone (316) 686-5836

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)
If ONWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Field Name
Producing Formation
Elevation: Ground 2971 KB 2978

Section Plat



RECEIVED
OCT 17 1988
OIL & GAS CONSERVATION DIVISION
KANSAS

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..10/24/88 ..10/31/88 ..10/31/88
Spud Date Date Reached TD Completion Date
..4651'.....
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 276 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #
AIF 040

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Larry Childress*
Title President Date 11/15/88
Subscribed and sworn to before me this 15th day of November 1988
Notary Public *Larry Childress*
Date Commission Expires 7/29/91

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other
(Specify)
11-17-88
Form ACO-1 (5-86)

Sec. 1, Twp. 10, Rge. 31

RELEASED

15-193-20471-0000

MAR 0 7 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
#1 4334-4430; 30-45-60-60; Rec: 200'ogcm; 75-151, 200-227; 382-340	Anhydrite	2548	+430
	B/Anhydrite	2580	+398
#2 4466-4520; 30-30-10-0; Rec: 30'mud; 61-69, 104-135; 360-340	Heebner	3989	-1011
	Lancing	4027	-1049
#3 4334-4381; 30-45-60-60; Rec: 160'ogcm; 61-69, 104-135; 360-340	Stark	4245	-1267
	Marmaton	4327	-1349
	Pawnee	4416	-1438
	Cherokee	4514	-1536
	Miss	4601	-1623

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2	8-5/8	20#	276'	pozmix	150	2%gel, 3%cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled