

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4656
Name DAVIS PETROLEUM, INC.
Address R. R. 1 BOX 183 B
Great Bend, Kansas 67530
City/State/Zip

Purchaser

Operator Contact Person L. D. Davis
Phone (316) 793-3051

Contractor: License # 5420
Name White & Ellis Drilling

Wellsite Geologist
Phone

Designate Type of Completion
New Well Re-Entry ☒ Workover

☒ Oil ☐ SWD ☒ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Petex, Inc.
Well Name Ostemeyer #1
Comp. Date 10/31/88 Old Total Depth 4650'

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
5-1-89 5-3-89 5-22-89
Spud Date Date Reached TD Completion Date
4650'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 269'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

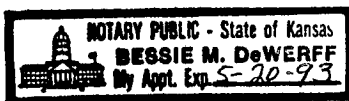
Signature L. D. Davis

Title President Date 7-5-89

Subscribed and sworn to before me this 5th day of June 1989

Notary Public Bessie M. DeWerff

Date Commission Expires 5-20-93



API NO. 15-193-20,471-4001

County THOMAS

NE NE SW Sec. 1 Twp 10S Rge. 31 W West

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

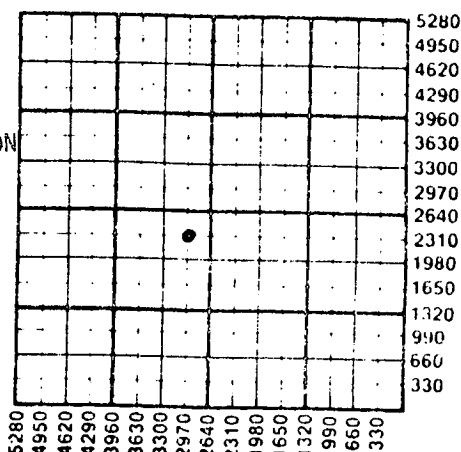
Lease Name OSTEMEYER Well # 1

Field Name Huelzman

Producing Formation K/C

Elevation: Ground 2971 KB 2978

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 12069-30747

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

7-7-89

Form ACO-1 (5-86)

Sec. 1 Twp. 10 Rge. 31 W

SIDE TWO

Operator Name Davis Petroleum, Inc. Lease Name Ostemeyer Well # 1

Sec. 1 Twp. 10S Rge. 31 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
Log Sample

Name Top Bottom

Washdown

Washdown

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		269'			
Production	7 7/8"	4 1/2"		4553'		125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 spf	4373-4377			750 gal 28%, 750 gal. 15%			
2 spf	4367-4370						
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size 2 3/8"		Set At 4550		Packer at			
Date of First Production		Producing Method					
May 16, 1989		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
1.67 Bbls		MCF	0 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify) 4373-4370
☐ Used on Lease ☐ Dually Completed
☐ Conmingled