

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed;

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

G Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6509 EXPIRATION DATE 6-30-83

OPERATOR Cla-Mar Oil Company API NO. 15-195-21223-00-00

ADDRESS 2705 Vine St. COUNTY Trego

Hays, Ks. 67601 FIELD Wildcat

** CONTACT PERSON Randy Marintzer PROD. FORMATION

PHONE 913-628-8150

PURCHASER LEASE Lacerte

ADDRESS WELL NO. 1

DRILLING Helberg Oil Company 2340 Ft. from North Line and

CONTRACTOR CONTRACTOR 2340 Ft. from East Line of

ADDRESS Box 32 the (Qtr.) SEC 3 TWP 12. RGE 25 (W).

Morland, Ks. 67650

PLUGGING Allied Cementing WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR Russell, Ks.

ADDRESS ADDRESS

TOTAL DEPTH 4535' PBT

SPUD DATE 5-18-1983 DATE COMPLETED 6-2-1983

ELEV: GR 2574 DF KB 2579

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

KCC ✓
KGS ✓
SWD/REP
PLG.

Amount of surface pipe set and cemented 227' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

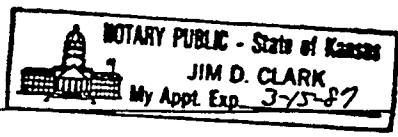
A F F I D A V I T

Randy Marintzer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Randy Marintzer (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of June, 1983.



MY COMMISSION EXPIRES:

Jim D. Clark (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUN 27 1983 06-27-1983 WICHITA, KANSAS

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Shale	0	219		
Sand & Shale	219	664		
Shale	664	1534		
Shale	1534	2151		
Shale	2151	2264		
Shale	2264	2464		
Shale	2464	2673		
Shale	2673	2793		
Lime & Shale	2793	2951		
Lime & Shale	2951	3074		
Lime & Shale	3074	3232		
Lime & Shale	3232	3327		
Lime & Shale	3327	3418		
Lime & Shale	3418	3523		
Lime & Shale	3523	3607		
Lime	3607	3685		
Lime	3685	3760		
Lime	3760	3850		
Lime	3850	3913		
Lime	3913	3968		
Lime	3968	4024		
Lime	4024	4085		
Lime	4085	4131		
Lime	4131	4163		
Lime	4163	4197		
Lime	4197	4249		
Lime	4249	4288		
Lime	4288	4317		
Lime	4317	4360		
Hard Lime	4360	4336		
Lime	4336	4445		
Lime	4445	4509		
Lime	4509	4535		
T.D.	4535			

D&A

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		227'	Common	135	3%Cal C1 2%GEL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	

TYPE

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Morland, Ks. 67650

PLUGGING Allied Cementing

CONTRACTOR Russell, Ks.

ADDRESS

TOTAL DEPTH 4535' PBTD

SPUD DATE 5-18-1983 DATE COMPLETED 6-2-1983

ELEV: GR DF KB

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 227' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

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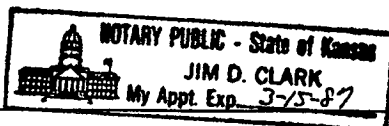
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Jim D. Clark (NOTARY PUBLIC)

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RECEIVED JUN 27 1983 06-27-1983 CONSERVATION DIVISION Wichita, Kansas

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WELL NO. 1

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Lime & Shale			3523	3607		
Lime			3607	3685		
Lime			3685	3760		
Lime			3760	3850		
Lime			3850	3913		
Lime			3913	3968		
Lime			3968	4024		
Lime			4024	4085		
Lime			4085	4131		
Lime			4131	4163		
Lime			4163	4197		
Lime			4197	4249		
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LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Size	Setting depth	Packer set at	Amount and kind of material used

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	CFPS
	bbls.	bbls.	MCF	bbls.	
Disposition of gas (vented, used on lease or sold)				Perforations	