F

Ç

SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kans days after the completion of a well, regardless of Attach separate letter of request if the information of If confidential, only file one copy. Information or record and Side Two will then be held confidential.	how the well was completed. mation is to be held confidential. on Side One will be of public
Applications must be made on dual completion, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. elect neutron log, etc.). (Rules 82-2-105 & 82-2-125) K	rical log, sonic log, gamma ray
LICENSE # 6509 EXPIRATION DAT	E_6-30-83
OPERATOR Cla-Mar Oil Company	API NO. 15-195-21223 -00-00
ADDRESS 2705 Vine St.	COUNTY Trego
Hays, Ks. 67601	FIELD Wildcat
** CONTACT PERSON Randy Marintzer PHONE 913-628-8150	PROD. FORMATION
PURCHASER	LEASE Lacerte
ADDRESS	_ WELL NO 1
	WELL LOCATION SW SW NE
DRILLING Helberg Oil Company	2340 Ft. from North Line and
CONTRACTOR ADDRESS Box 32	2340 Ft. from East Line of
Morland, Ks. 67650 PLUGGING Allied Cementing	WELL PLAT (Office
PLUGGING Allied Cementing CONTRACTOR	Use Only)
ADDRESS Russell, Ks.	KCC V
TOTAL DEPTH 4535' PBTD	- SWD/REP
SPUD DATE 5-18-1983 DATE COMPLETED 6-2-1983	PLG.
ELEV: GR 2574 57 W-KCC KB 2579 57 W-KCC	
DRILLED WITH XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	-
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 227'	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
<u>AFFIDAVIT</u>	
Nandy Marintzer, be	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ontents of the foregoing Affidavit.
——————————————————————————————————————	trans Carintzer
CIRCOTTED AND CHOPN TO DURON	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 22^{40} .	day of June,
MY COMMISSION EXPIRES: MOTARY PUBLIC - State of Kansas JIM D. CLARK My Appt Exp. 3-75-57	(NOTARY PUBLIC)
** The person who can be reached by phone regarding information.	RECEIVED any quest 15 no content number servis

P

Wighita, Kansas

ACO-1 WELL HISTORY x(x)xx

LEASE Lacerte SEC. 3 TWP. 12 RGE. 25'(W)

WELL NO. 1

Show all important	wones of porosity and	NFORMATION AS RE	vals, and all dr	WELL NO.			AL MARKERS, LOGS RUN, RIPTIVE INFORMATION.	
cluding depth interval tested, cushion used, time tool open, flowing and st FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM		NAME	DEPTH	
		tem Tests Run.						
		Canal C Chala	0	219			j	
	, Francisch	Sand & Shale	219	664				
		Shale	664	1534				
		Shale	1534	2151	i		į	
• • .	•	Shale	2151	2264	ļ			
	Fr. KVH-4000Fr. OF. J	Shale	2264	2464				
	*	Shale	2464	2673	1			
900 - 19 January - 19 may - 19		Shale	2673	2793	1			
•••	A 250 a	Lime & Shale	2793 2951	2951 3074	ł			
رو به د ده	2 14 1 W 1	Lime & Shale Lime & Shale	3074	3232				
		Lime & Shale	3232	3327				
	•	Lime & Shale	3327	3418	1		Ī	
	• • •	Lime & Shale	3418	3523]		1	
	en e	Lime & Shale	3523	3607	1			
		Lime	3607	3685	1			
· •		Lime	3685	3760	1		į	
	erika da kana da	Lime	3760	3850	1			
		Lime	3850	3913			1	
•		Lime -·	3913	3968	1		1	
A		Lime	3968 4024	4024 4085	1		1	
	*	Lime	4024	4131				
	-	Lime Lime	4131	4163				
		Lime	4163	4197				
		Lime	4197	4249				
•	•	Lime	4249	4288	1			
,	· · · · · · · · · · · · · · · · · · ·	Lime	4288	4317	1			
		Lime	4317	4360	ļ			
	. The same of the	Hard Lime	4360	4336				
	:	Lime	4336	4445	1			
	4	Lime	4445	4509	Ì		j	
• ·	a la vicentina y asser a circuit	Lime	4509 4535	4535	1			
	•	T.D. D&A	1 333					
If additiona	1 space is n	eeded use Page 2,	Side 2					
		intermediate, production, e		RECORD (Ne	w) or	(Used		
Purpose of string	Size hole drilled	Size casing set Weight ibs/ft	Setting depth	Type coment		Secks	Type and percent edditives	
Surface	12½" -	8 5/8"	227'	Common	13	5	3%Cal Cl 2%GE	
			-				 	
<u> </u>		<u> </u>	1					
	LINER RECO		PERFORA				Depth interval	
Top, ft.	Battom, ft.	Socks cement	Shors	per ft.	Size & ty	···		
	TUBING REC	ORD						
Sixe 4 1 A	Setting depth	Pocker set et						
		ACID, FRACTURE, SHOT	CEMENT SQ	UEEZE RECORD			ath Internal tracked	
	Amo	unt and kind of material used					pth interval treated	
	, i militario en 19	See the first the second second second		3 3				
	*							
		and the second of the second o	* . * * * * * * * * * * * * * * * * * *					
		Producing method (fi	wing, sumeing	ges lift, etc.)		Charri	- 37	
Date of first production	con.	Fromming metricular (1)	· ····································			Gravit	a	
Estimated	T. P.	Gas		MCF Water %		bbls.	us-oil ratio CFPI	
Production Disposition of ges (ve	ented, used on lease of	bbls.		Perfora	tione		··	
				1.0.1019			• • •	

ACO-1	WELL	HISTORY
		Compt

F	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heat Attach separate letter of request if the inform If confidential, only file one copy. Information on	us 67202, within thirty (30) how the well was completed; hation is to be held <u>confidential</u> .
	record and <u>Side Two</u> will then be held confidential. Applications must be made on dual completion, c injection and temporarily abandoned wells.	
С	Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	
	LICENSE # 6509 EXPIRATION DATE	6-30-83
		API NO. 15-195-21223-00-00
	ADDRESS 2705 Vine St.	COUNTY Trego
	Hays, Ks. 67601	FIELD Wildcat
	** CONTACT PERSON Randy Marintzer PHONE 913-628-8150	PROD. FORMATION
	PURCHASER	LEASE Lacerte
	ADDRESS	WELL NO. 1
		WELL LOCATION SW SW NE
	DRILLING Helberg Oil Company	2340 Ft. from North Line and
	CONTRACTOR ADDRESS Box 32	2340 Ft. from East Line of
	Morland, Ks. 67650	the (Qtr.) SEC 3 TWP12 RGE 25 (W).
	PLUGGING Allied Cementing	WELL PLAT (Office
	CONTRACTOR	Use Only)
	ADDRESS Russell, Ks.	KCC KGS
	TOTAL DEPTH 4535' PBTD	SWD/REP
	SPUD DATE 5-18-1983 DATE COMPLETED 6-2-1983	PLG
	ELEV: GR DF KB	•
	DRILLED WITH XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
	Amount of surface pipe set and cemented 227'	DV Tool Used?
	THIS AFFIDAVIT APPLIES TO: (<u>Circle ONE</u>) - Oil, Gas, S Injection, Temporarily Abandoned, OWWO. Other	
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
	AFFIDAVIT	
	Randy Marintzer AFFIDAVIT, be	ing of lawful age, hereby certifies
	chat:	
	I am the Affiant, and I am familiar with the cor The statements and allegations contained therein are	true and correct.
		(Name)
٠	SUBSCRIBED AND SWORN TO BEFORE ME this 22 40	day of June,
	- <u>' ' ' '</u> '	1.000
	MOTARY PUBLIC - State of Kansas	(NOTARY PUBLIC)
1	MY COMMISSION EXPIRES: My Appt. Exp. 3-15-87	(MOTARI PUBLIC)
		RECEIVED

** The person who can be reached by phone regarding carronquesti mission cerning this information.

JUN 2 7 1983 00-37-1983 Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.

LEASE Lacerte

TOP

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

WELL NO.

воттом

SEC. 3 TWP. 12 RGE. 25 (W)

NAME

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

DEPTH

Check if	no Drill S	Stem Test	s Run.				1				
Ì		Sand &	Shale	0	21	.9					
		Sand &		219	66		Ì				
	;	Shale	,	664 .		34					
		Shale		1534	21	.51					
		Shale		2151		64					
		Shale		2264		64	1				
		Shale		2464		73					
•		Shale		2673		93	1				
		Lime &		2793		51	1				
		Lime &		2951		74	1				
		Lime &		3074		232 32 7	1				
		Lime &		3232 3327		118	l				
		Lime & Lime &		3418		523					
		Lime &		3523		507					
		Lime	Dilate	3607		85					
		Lime		3685		760					
		Lime		3760		350	1		'		
		Lime		3850	39	913					
· ·		Lime		3913	1	968	1				
		Lime		3968		24					
		Lime		4024		085	1				
		Lime		4085		131				1	
		Lime		4131		163				l	
·	. •	Lime		4163		197					
		Lime		4197		249					
		Lime		4249 4288		288 317					
		Lime Lime		4317		360				Ì	
		Hard Li	ime	4360		336				Ì	
		Lime		4336		445					
		Lime		4445	4	509	1			ŀ	
		Lime		4509	4	535	Į			İ	
	•	T.D.		4535			-				
If additional	chace is m		D&A e Page 2.	Side 2						ł	
Report of all strin					RECOI	RD (No	-w)	or (Used	1)		
Purpose of string	Size hole drilled		Weight lbs/ft.			pe cement		Sacks		pe and pe additive	rcent
Surface	12½"	8 5/8"		227'	Cor	mmon		135	3%C	al Cl	2%GE
Bullace	124	1 3/3					十		1		
							-		 		
									ļ		
:	LINER RECORD			PERFORAT			TION RECORD				
Top, ft.	Bottom, ft. Sacks o		ement	Shots per ft.		ft. Size		G type		Depth interval	
•••	i	. 1		1							
:	TUBING REC	ORD									
Size	TUBING REC	ORD Packer	set of							, ,	
;	Setting depth	Packer		CEMENT SO	UEEZE	RECORD					
;	Setting depth		TURE, SHOT,	CEMENT SQ	UEEZE	RECORD		D	epth inte	rval treate	:d
;	Setting depth	Packer ACID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE	RECORD		D	epth inte	rval treate	ıd
;	Setting depth	Packer ACID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE	RECORD		D	epth inte	rval treate	id .
:	Setting depth	Packer ACID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE	RECORD		D	epth inte	rval treate	rd .
;	Setting depth	ACID, FRAC	F material used			Museum 1				rval treate	ıd
;	Setting depth	ACID, FRAC	F material used	CEMENT SQ		Museum 1		Gravi	ty		td .
Date of first production Estimated	Setting depth Amo	ACID, FRAC	F material used		ges lift,	Museum 1		Gravi			CFPB
Size Date of first production	Setting depth Amo	ACID, FRAC	TURE, SHOT, f material used ing method (flo		ges lift,	etc.)		Gravi	ty		