

Plugged 10-31-87

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-195-21,940-00-00
County Trego
SE SE SE Sec. 3 Twp 12S Rge 25W XX West

Operator: License # 7013
Name Geana Oil Company
Address Route 1 Box 4
WaKeeney, Kansas 67672
City/State/Zip

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name O'Toole Well # 1

Operator Contact Person Charles Rhoades
Phone 913-743-5419

Field Name None

Contractor: License # 3300
Name Lloyd Drilling Company

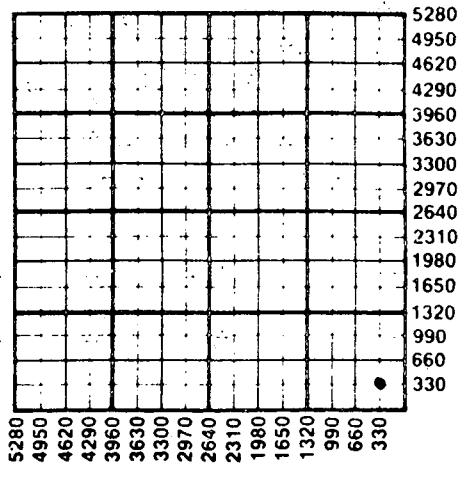
Producing Formation Lansing-Kansas City

Wellsite Geologist Dusty Rhoades
Phone 913-743-5419

Elevation: Ground 2552 KB 2562

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

Section Plat



If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
10-21-87 10-30-87 10-31-87
Spud Date Date Reached TD Completion Date
4520 4500
Total Depth PBDT 8-5/8' @ 221'
Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Hauled
Division of Water Resources Permit #
Groundwater 2970 Ft North from Southeast Corner
(Well) 2970 Ft West from Southeast Corner of
Sec 2 Twp 12S Rge 25W East XX West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles R. Rhoades
Title President Date 12-31-87

Subscribed and sworn to before me this 31st day of December 1987
Notary Public Judith A. Fabrizio
Date Commission Expires February 10, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plus Other
01-06-7988
KCC 1988
(Specify)

Sec 3 Twp 12 Rge 25 W

JUDITH A. FABRIZIUS
Notary Public State of Kansas
My appt. expires Feb. 10, 1990

SIDE TWO

Operator Name Geana Oil Company Lease Name O'Toole Well # 1

Sec. 3 Twp. 12S Rge. 25W East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 4075-4100--I Zone--30-60-30-60
 1st Open-Weak blow, died in 28 minutes
 2nd Open-No blow
 Rec: 1 foot drilling mud, specks of oil
 IHP - 1979 -- FHP - 1928
 IFP - 18-18 - FFP - 18-18
 ISIP - 20 FSIP - 18
 Temp. 114 degrees

DST #2 Straddle Test - 3934-3954 - Packer Failure

Dst #3 Straddle Test - 3930-3960 - Packer Failure

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Anhydrite	2134	(+428)
Base Anhydrite	2172	(+390)
Topeka	3647	(-1085)
Heebner	3874	(-1312)
Toronto	3896	(-1334)
Lansing	3910	(-1348)
Base Kansas City	4162	(-1600)
Marmaton	4212	(-1650)
Pawnee	4306	(-1744)
Fort Scott	4380	(-1818)
Cherokee Shale	4402	(-1940)
Mississippi	4490	(-1928)
RTD	4520	(-1958)
LTD	4524	(-1962)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8"		221'	60-40 Poz	140	2% gel. 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at			

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION Open Hole Perforation Other (Specify)

Disposition of gas: Vented Sold Used on Lease Dually Completed Commingled

Production Interval