

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6-30-85
OPERATOR Don E. Pratt API NO. 15-195-21,457-00-00
ADDRESS P. O. Box 370 COUNTY Trego
Hays, Kansas 67601 FIELD
** CONTACT PERSON Steve Pratt PROD. FORMATION
PHONE 913-625-3446

PURCHASER LEASE Huber "A"
ADDRESS WELL NO. 1-12
DRILLING Red Tiger Drilling Company WELL LOCATION 2200' FSL; 440' FEL
CONTRACTOR 2200 Ft. from SE/4 South Line and
ADDRESS 1720 KSB Building 440 Ft. from East Line of (E)
Wichita, Kansas 67202 the SE (Qtr.) SEC 12 TWP 12S RGE 25W(W).

PLUGGING Halliburton Services
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
Grid with 12 in center and a cross in the bottom right cell.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 4,130' PBD
SPUD DATE 3/20/84 DATE COMPLETED 3/27/84
ELEV: GR 2503 DF 2506 KB 2,508'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 254.19' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

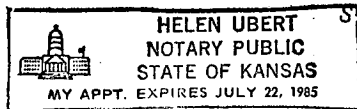
A F F I D A V I T

Steven D. Pratt, Gen. Mgr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

DON E. PRATT
BY STEVEN D. PRATT
(Name) GEN. MGR.,

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of April, 19 84.



MY COMMISSION EXPIRES: 7-22-85

RECEIVED STATE CORPORATION COMMISSION (NOTARY PUBLIC) Helen Ubert
APR 12 1984
04-12-1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR

Don E. Pratt

LEASE Huber "A"

ACO-1 WELL HISTORY (E)
SEC. 12 TWP. 12S RGE. 25W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-12

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Surface Clay & Shale	0	140	Topeka -1097	3605'
Clay & Shale	140	265	Heebner -1326	3834
Shale	265	450	Toronto -1347	3855
Shale & Sand	450	1632	Lans. K.C-1362	3870
Sand	1632	1842	LKC-base -1605	4113
Red Bed	1842	2080	R.T.D. -1622	4130
Anhydrite	2080	2131	L.T.D. -1628	4136
Red Bed	2131	2260		
Red Bed & Sand Streaks	2260	2580		
Shale	2580	2785		
Shale & Lime	2785	3190		
Lime	3190	4130		
RTD		4130		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Spcks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	262'	Class A	175	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations