

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6/30/85
 OPERATOR Don E. Pratt API NO. 15-195-21,456-0000
 ADDRESS P. O. Box 370 COUNTY Trego
Hays, Kansas 67601 FIELD _____
 ** CONTACT PERSON Steve Pratt PROD. FORMATION _____
 PHONE 913-625-3446

PURCHASER _____ LEASE Schinkowitsch 'D'
 ADDRESS _____ WELL NO. 1-12
 DRILLING Red Tiger Drilling Company WELL LOCATION 440' FNL; 2200' FEL
 CONTRACTOR _____ 440 Ft. from NE/4 North Line and
 ADDRESS 1720 KSB Building 2200 Ft. from East Line of (E)
Wichita, Kansas 67202 the NE (Qtr.) SEC 12 TWP 12S RGE 25W(W).

PLUGGING Halliburton Services
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT			
		◆	
		12	

(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4,180' PBDT _____
 SPUD DATE 3/8/84 DATE COMPLETED 3/16/84
 ELEV: GR 2535 DF 2537 KB 2,540'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 241.06' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

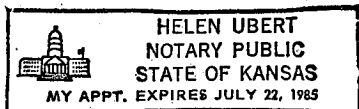
Steven D. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Steven D. Pratt
 (Name) Steven D. Pratt

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of March,

19 84.



Helen Ubert
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-22-85

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 29 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
 Wichita, Kansas

SIDE TWO
OPERATOR

Don E. Pratt

ACO-1 WELL HISTORY (EY)
LEASE Schimkowitzsch'D'SEC. 12 TWP. 12S RGE. 25W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-12

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Surface Sand & Shale	0	253	Topeka -1090	3630
Shale	253	286	Heebner -1320	3860
Shale & Sand	286	1374	Toronto -1341	3881
Shale	1374	1675	L.KC -1356	3896
Sand	1675	1870	K.C.Base -1598	4139
Red Bed	1870	2123	R.T.D. -1640	4180
Anhydrite	2123	2168		
Shale	2168	2560		
Shale & Lime Streaks	2560	2765		
Shale & Lime	2765	2969		
Lime & Shale	2969	3265		
Lime	3265	3414		
Lime & Shale	3414	3543		
Lime	3543	4180		
RTD		4180		
DST #1---4054-80 30-60-30-60 Rec. 5' drilling mud Flow Pressures: all 37 pounds Bottom home pressure: 261-56 pounds				
DST #2---4052-4180 (Benches I, J,K, and L Bench) 30-45-45-90 Recovery: 1465' muddy salt water Flow Pressures: 113-375-377-731 Shut in pressure: 1324-1287 pounds				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	249'	Class A	175	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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