

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6114
Name Don E. Pratt Oil Operations
Address P. O. Box 370
City/State/Zip Hays, Ks. 67601

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person Steve Pratt
Phone 913-625-3446

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist J. R. Green
Phone 913-625-9023

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/7/84 12/16/84 1-4-85
Spud Date Date Reached TD Completion Date
4,485' 4100'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 253 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2145 feet
If alternate 2 completion, cement circulated
from 2145 feet depth to surface w/ 400 SX cmt

API NO. 15-195-21,630-00-00
County Trego
440' FNL; 1320' FWL
NW/4 Sec. 12 Twp. 12S Rge. 25W East West

4840 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

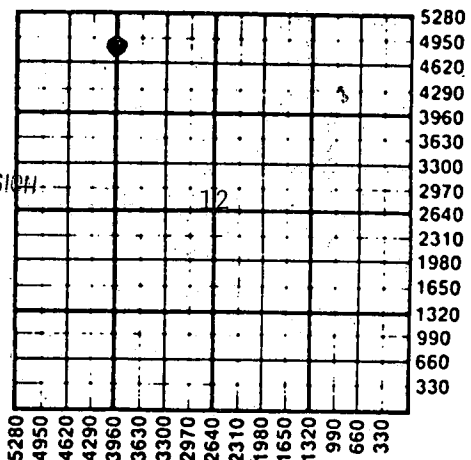
Lease Name Schimkowitsch "E" Well # 1-12

Field Name Hladek

Producing Formation Lansing KC--I Zone

Elevation: Ground 2516' KB 2,521'

Section Plat



RECEIVED
MAR 07 1985
03-07-1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # E. 23,601

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 2900 Ft North from Southeast Corner
(Stream, pond etc.) 2900 Ft West from Southeast Corner
Sec 2 Twp 12S Rge 25 East West

Other (explain) Max Ziegler, Collyer, Ks.
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

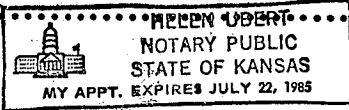
Signature *Steven D. Pratt* Steven D. Pratt

Title Gen. Mgr Date 3-2-85

Subscribed and sworn to before me this 2nd day of March 1985

Notary Public *Helen Ubert* Helen Ubert

Date Commission Expires 7-22-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution:
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 12 Twp. 12S Rge. 25W

SIDE TWO

Operator Name **Don E. Pratt Oil Operations** Lease Name **Schinkowitsch 'E'** Well # **1-12**

Sec. **12** Twp. **12S** Rge. **25W** East West County **Trego**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 D.S.T. #1--4025-53
 30-45-45-90
 IFP 157-363
 FFP 383-435
 ISIP 435
 FSIP 452 (still building)
 IHP 2041
 FHP 2041
 BHT 120°
 Recovered 1700' GIP
 1146' CG Oil

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2102	2142
Topeka	3599	-1078
Heebner	3827	-1306
Toronto	3847	-1326
Lansing	3862	-1341
Marmaton	4106	-1585
Pawnee	4246	-1725
Ft. Scott	4316	-1795
Cherokee	4350	-1820
Conglomerate	4399	-1878
Mississippian	4420	-1899
TD--4485'		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	261'	Common	180	2% Gel 3% CC
Production	7 7/8"	4 1/2"	10.5#	4,484'	EA2 Lite	325 400	
PERFORATION RECORD				Acid, Fracture, Shot, Cement-Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
Four	4030-4038			1500 gals. 15% SGA acid		4030	
TUBING RECORD		Size	Set At	Packer at	Liner Run. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8"	4092	none			
Date of First Production		Producing Method					
1-5-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
126.72 Bbls		-0-	MCF	1 Bbls	CFPB	38.3	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4030-4038
 Used on Lease Dually Completed
 Commingled