

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6114
Name Don E. Pratt
Address P. O. Box 370
City/State/Zip Hays, Ks. 67601

Purchaser.....

Operator Contact Person Steve Pratt
Phone 913-625-3446

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Jerry Green
Phone 625-9023

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

3/23/85 3/28/85 3/29/85
Spud Date Date Reached TD Completion Date
4,080'
Total Depth PBTD

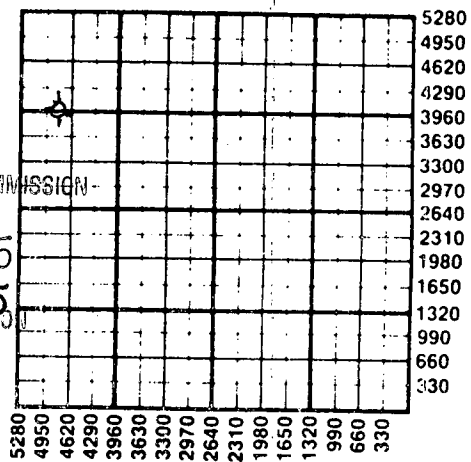
Amount of Surface Pipe Set and Cemented at 249 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-195-21,694-00-00
County Trego
440 Location
C W/2 W/2 NW/4 Sec. 12 Twp. 12S Rge. 25W East West

3960 Ft North from Southeast Corner of Section
4840 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Schinkowitsch 'E' Well # 3
Field Name.....
Producing Formation.....
Elevation: Ground 2,537' KB 2,542'

Section Plat



RECEIVED
APR 15 1985
04-15-1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Max Ziegler Collyer, Ks. 67631 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steven D. Pratt
Title Gen. Mgr Date 4-12-85

Subscribed and sworn to before me this 12th day of April, 1985
Notary Public Helen Ubert

Date Commission Expires
HELEN UBERT
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES JULY 22, 1985

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 19 Twp 12 S Rge 25 W

SIDE TWO

Operator Name Don E. Pratt Lease Name Schimkowitsch 'E' Well # 3
 Sec. 12 Twp. 12S Rge. 25W County Trego
 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1, 4055-80
 Time Interval: 30-60-30-60
 Recovery: 10' mud
 IBHP: 713
 FBHP: 313
 FP: 35-35 35-52

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2120	2160
Topeka	3634	-1092
Heebner	3860	-1318
Toronto	3880	-1338
Lansing K.C.	3895	-1353
R.T.D.	4080	-1538

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	255'	60/40 Poz	225	2% Gel 3%CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled