

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 195-22,073 - 00-00

County Trego

NW NW SW Sec. 15 Twp. 12 Rge. 25 X East West

2310 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Morell Well # 1

Field Name Wildcat

Producing Formation --

Elevation: Ground 2537 KB 2543

Total Depth 4465 PBDT

Operator: License # 30581

Name: AGAPEX Limited

Address 4420 W. 32nd Avenue

City/State/Zip Denver, CO 80212

Purchaser: \_\_\_\_\_

Operator Contact Person: Forrest Woodside

Phone (303) 477-7774

Contractor: Name: Blue Goose Drilling Co., Inc.

License: 5104

Wellsite Geologist: Curtis Covey

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

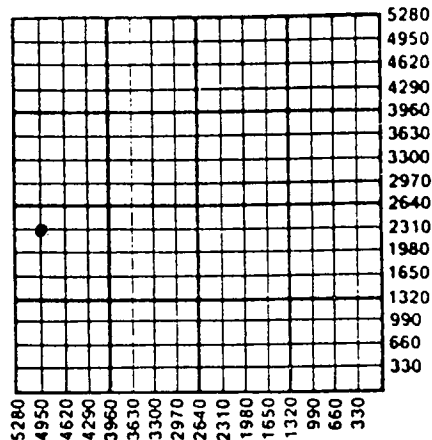
12/17/90

12/23/90

Spud Date

Date Reached TD

Completion Date



Amount of Surface Pipe Set and Cemented at 203 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Forrest Woodside

Title Forrest Woodside, President Date 1/12/91

Subscribed and sworn to before me this 12 day of January, 19 91.

Notary Public John P. Sunkel

Date Commission Expires 3-6-91

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

PI

**SIDE TWO**

Operator Name AGAPEX Limited Lease Name Morell Well # 1  
 Sec. 15 Twp. 12 Rge. 25  East  West  
 County Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <td></td> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td style="text-align: center;"><input type="checkbox"/> Sample</td> </tr> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Bottom</th> </tr> <tr> <td>Anhydrite</td> <td style="text-align: center;">2122</td> <td style="text-align: center;">(+421)</td> </tr> <tr> <td>Base Anhydrite</td> <td style="text-align: center;">2152</td> <td style="text-align: center;">(+391)</td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">3833</td> <td style="text-align: center;">(-1290)</td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">3871</td> <td style="text-align: center;">(-1328)</td> </tr> <tr> <td>Cherokee</td> <td style="text-align: center;">4328</td> <td style="text-align: center;">(-1785)</td> </tr> <tr> <td>Mississippian</td> <td style="text-align: center;">4440</td> <td style="text-align: center;">(-1897)</td> </tr> </table>	Formation Description				<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	Name	Top	Bottom	Anhydrite	2122	(+421)	Base Anhydrite	2152	(+391)	Heebner	3833	(-1290)	Lansing	3871	(-1328)	Cherokee	4328	(-1785)	Mississippian	4440	(-1897)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used								
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8-5/8"	20#	203'	60/40 Poz	150	2% Gel, 3% CC	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth		Depth		
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				
	Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

15-195-22073-00-00

# ALLIED CEMENTING CO., INC. N<sup>o</sup> 9691

*New*

Home Office P. O. Box 31

Russell, Kansas 67665

Date	12-17-90	Sec.	15	Twp.	12S	Range	25W	Called Out	2:30 AM	On Location	4:45 PM	Job Start	7:00 PM	Finish	7:30 PM	
Lease	MORELL	Well No.	#1	Location				Collar 1/2 S 1 E 1/2 S ES	County	TRIGO	State	KANSAS				
Contractor	Blue Goose Drilling Rig #											Owner				
Type Job	SURFACE											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	12 1/4	T.D.	213'	Charge To BLUE GOOSE DRILLING CO. INC												
Csg.	8 5/8 20 #	Depth	210'	To Agapex Limited												
Tbg. Size		Depth		Street												
Drill Pipe		Depth		City												
Tool		Depth		State												
Cement Left in Csg.	15'	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.												
Press Max.		Minimum		Purchase Order No.												
Meas Line		Displace	12 3/4 BBL	X <i>What?</i>												
Perf.				CEMENT												

### EQUIPMENT

Pumptrk	No. #177	Cementer	<i>Blaine</i>
		Helper	<i>will</i>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	# 213	Driver	<i>Malt</i>
Bulktrk		Driver	

### DEPTH of Job

Reference:	Pump TRUCK CHRG
	Sub Total
	Tax
	Total

Remarks:

Cement Did Circulate

*Thanks*

Amount Ordered	150 SK 60/40 2% gel 3% cc
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
	Sales Tax
Handling	
Mileage	
	Sub Total
	Total
Floating Equipment	

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

ORIGINAL  
 15-195-22073-00-00

# ALLIED CEMENTING CO., INC. No. 8426

Home Office P. O. Box 31 Russell, Kansas 67665

*New*

Date	12-23-90	Sec.	15	Twp.	12	Range	25	Called Out	11:00pm	On Location	1:45am	Job Start	7:30am	Finish	11:30am
Lease	Monell	Well No.	1	Location			Colliganit 1/2 S 1/2 S			County	Juego	State	KS		
Contractor	Blue Goose														
Type Job	Rotary Plug														
Hole Size	7 7/8	T.D. 4465'													
Csg.		Depth													
Tbg. Size		Depth													
Drill Pipe	4 1/2 XH	Depth 2150'													
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace													
Perf.															

**Owner:**  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

**Charge To:** BLUE GOOSE  
~~AGAPEX LTD~~

**Street:**

**City:** \_\_\_\_\_ **State:** \_\_\_\_\_

The above was done to satisfaction and supervision of owner agent or contractor.

**Purchase Order No.:** \_\_\_\_\_

**X** \_\_\_\_\_

**CEMENT**

**Amount Ordered:** 200 60/40 6% gel. 1 ex flo seal

**Consisting of:**

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

**Sales Tax:** \_\_\_\_\_

**Handling:** \_\_\_\_\_

**Mileage:** \_\_\_\_\_

**Sub Total:** \_\_\_\_\_

**Total:** \_\_\_\_\_

**Floating Equipment:** \_\_\_\_\_

**EQUIPMENT**

<i>New</i>	No.	Cementer	
Pumptrk # 158		Helper	
Pumptrk No.		Cementer	J.D. Dreiling
		Helper	BILL Schmitt
Bulktrk # 69		Driver	BILL White
Bulktrk		Driver	

**DEPTH of Job**

Reference:	Pump trk charge	
	mileage	
	1 8 5/8 R.H. Plug	
		Sub Total
		Tax
		Total

**Remarks:**  
 1<sup>st</sup> 252x - 2150'  
 2<sup>nd</sup> 100x - 850'  
 3<sup>rd</sup> 40x - 260'  
 4<sup>th</sup> 10x - 40'

150x Rathole, 100x waterwell,  
 Allied Cementing