

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6724 EXPIRATION DATE 06/30/83

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-063-20652 00-00

ADDRESS P. O. Box 3723 COUNTY Gove

Victoria, Texas 77903 FIELD

** CONTACT PERSON Melvin Klotzman PROD. FORMATION None

PHONE 1-800-531-3640

PURCHASER N/A LEASE Johnson

ADDRESS WELL NO. 1

WELL LOCATION C-NE-NW 1/4

DRILLING Slawson Drilling Co., Inc. 1980' Ft. from East Line and

CONTRACTOR 200 Douglas Building 660' Ft. from North Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 21 TWP 12SRGE 27 (W).

PLUGGING Slawson Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR 200 Douglas Building KCC [checked]

ADDRESS Wichita, Kansas 67202 KGS [checked]

TOTAL DEPTH 4650' PBT D P & A SWD/REP [checked]

SPUD DATE 02/22/83 DATE COMPLETED 03/04/83 PLG. [checked]

ELEV: GR 2715' DF KB 2721'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 303' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

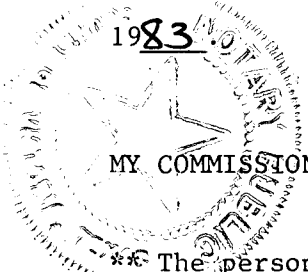
A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman (Petitioner) Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of MARCH, 1983



Betty Jean Davis (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/06/85

RECEIVED STATE CORPORATION COMMISSION

The person who can be reached by phone regarding any questions concerning this information.

MAR 17 1983 03-17-1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>DRILLER'S LOG</p> <p>Sand & Clay 0' 306'</p> <p>Sand & Shale 306' 1280'</p> <p>Shale & Sand 1280' 2230'</p> <p>Anhydrite & Shale 2230' 2600'</p> <p>Sand & Shale 2600' 3520'</p> <p>Lime & Shale 3520' 4250'</p> <p>Chert & Shale 4250' 4350'</p> <p>Lime & Shale 4350' 4480'</p> <p>Lime, Chert & Shale 4480' 4650'</p> <p>Anhydrite 2233'</p> <p>Topeka 3520'</p> <p>Heebner 3876'</p> <p>Toronto 3894'</p> <p>Lansing 3916'</p> <p>Muncie Cr. Sh. 4048'</p> <p>Stark Sh. 4134'</p> <p>Base/Kansas City 4192'</p> <p>Marmaton 4226'</p> <p>Pawnee 4342'</p> <p>Fort Scott 4404'</p> <p>Cherokee 4428'</p> <p>Mississippi 4504'</p> <p>Ran Triple Combo From TD to 3400'. Ran Induction GR From TD to 305'.</p> <p>DST #1: Interval - 3988'-4006', Formation - Lansing, Time - 30/60/60/90 minutes. IH - 1979PSI, FH - 1964PSI, IF - 59/177PSI, ISIP - 1293PSI, FF - 177/446PSI, FSIP - 1248PSI. Recovery: 890' saltwater. Chlorides - 49,000 ppm.</p> <p>DST #2: Interval - 4054'-70', Time - 30/30/30/30 minutes. IH - 2040PSI, FH - 2023PSI, IF - 21/25PSI, ISIP - 639PSI, FF - 25/25PSI, FSIP - 513PSI. Recovery: 5' mud with spots of oil.</p> <p>DST #3: Interval - 4072'-4110', Formation - Kansas City, Time - 30/60/30/60 minutes. IH - 1992 PSI, FH - 1997PSI, IF - 8/12PSI, ISIP - 59 PSI, FF - 17/17PSI, FSIP - 42 PSI. Recovery: 40' mud, no show.</p> <p>DST #4: Interval - 4098'-4150', Formation - Kansas City, Time - 30/60/30/60 minutes. IH - 2056PSI, FH - 2073PSI, IF - 42/46PSI, ISIP - 76 PSI, FF - 46/46PSI, FSIP - 51 PSI. Recovery: 5' mud, no show.</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	303'	Pozmix	225	3% gel + 2% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio. bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations