

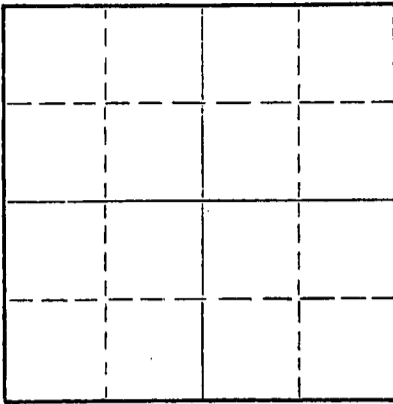
15-195-00439-00-00

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Trego County. Sec. 18 Twp. 12S Rge. (E) 23 (W)

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW/SW" or footage from lines _____
Lease Owner John O. Farmer, Inc.
Lease Name Deines Well No. 1
Office Address 370 W. Wichita, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed _____ 19____
Application for plugging filed 2/20 1962
Application for plugging approved 2/20 1962
Plugging commenced 2/20 1962
Plugging completed 2/20 1962
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Elden Petty, Hays, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4420 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

First Plug 550' with 20 sacks
Second 160' with 15 sacks
Third 35' with 10 sacks

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STATE CORPORATION COMMISSION
FEB 23 1962
02-23-1962
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor John O. Farmer
Address P. O. Box 352, Russell, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
John O. Farmer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
President
370 W. Wichita, Russell, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of February, 1962

Dorothy Ratts
Dorothy Ratts
Notary Public.

My commission expires 5/18/64

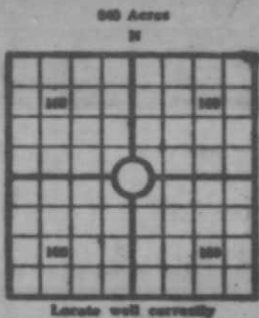
OPERATOR John O. Farmer, Inc.

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Give detailed description and thickness of all formation drilled through, contents of said, whether dry, water, oil or gas.

ADDRESS P. O. Box 352, Russell, Kansas

WELL NO. 1 COUNTY IRAGO TWP 12S RGE 23W DISTRICT 8 FARM NAME DETHMERS



COUNTY Irago, SEC. 18, TWP. 12S, RGE. 23W
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS 370 W. Wichita, Russell, Kans.
 DRILLING STARTED 2/10, 1962, DRILLING FINISHED 2/20, 1962
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED C 26 W 1/4 NW 1/4 S66 Section of South
 Line and 660 ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2157 GROUND 2154
 CHARACTER OF WELL (Oil, gas or dryhole) Dry,

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Formation	From	To	No. of Shots	Formation	From	To	Side of Shot

CASING RECORD

Size	Amount Set				Amount Pulled				Packer Record		
	Wt.	Yds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Amount	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5/8	160		125						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED.

Rotary Tools were used from ko feet to 4420 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	160			
Shale & Sand	160	1870	<p>TOPS: LOG</p> <p>Heebner 3796 (-1337)</p> <p>Toronto 3816 (-1367)</p> <p>Lansing KC 3830 (-1371)</p> <p>Lansing Base 4085 (-1626)</p> <p>Marmathon Chert 4174 (-1715)</p> <p>Cherokee 4268 (-1809)</p> <p>Mississippi 4370 (-1911)</p> <p>T. D. 4420 (-1961)</p>		
Shale & Shells	1870	1985			
Anhydrite	1985	2025			
Shale & Shells	2025	2600			
Lime & Shale	2600	2830			
Shale & Lime	2830	2915			
Lime & Shale	2915	4370			
Lime & Chert	4370	4420			
T. D.	4420				

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The undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
 Name and title of representative of company
 President

Subscribed and sworn to before me this 22nd day of February, 1962
 My Commission expires 5/18/64
Dorothy Ray
 Notary Public.