STATE OF KANSAS STATE CORPORATION COMMISSION

15-195-00171-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Wichita, Kansas		Location as "NE/CNW%SW%" or footage from lines NE NE SW											
NORTH													
					armer, Inc	_ Well No							
		Russel				_ WEII NO							
		Well (completed	-		Dru								
	1			•		19 <i>56</i>							
	Application fo	Date well completed 6-23 Application for plugging filed 6-23											
					6-23								
1 ! !	Plugging com	menced			6-23	19. <i>56</i>							
	•				6-23								
	Reason for ab	andonment of we	ell or produci	ng formation _	Dry	•							
			 										
						19							
Locate well correctly on above				vation Division	or its agents bef	ore plugging was com-							
Locate well correctly on above Section Plat Name of Conservation Agent who su	menced?	<u>Yes</u>	Eldo:	2 Do++11									
Name of Conservation Agent who su	pervised plugging of the	Death to too	D	- 1000g	m. 1 p. d. 6	TV 11 1 1 17 17 17 17 17 17 17 17 17 17 17							
Producing formation				Log TD 44		$R \cdot T \cdot D$							
Snow depth and thickness of an wat	er, on and gas formade	ous.	•	Jug ID =	±00 -	$R \bullet L \bullet D \bullet$							
OIL, GAS OR WATER RECO	RDS					CASING RECORD							
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT							
				8-5/8	1751	None							
				1 7 7		1,0.00							
			†										
		<u> </u>	_L		<u> </u>								
2. Pushed plug to 3. Dumped 1/2 sack		op of plu	g										
4. Mixed 15 sacks	cement and	dumped on	top of	hulls	· · · · · · · · · · · · · · · · · · ·								
5. Filled hole to	top												
6. Pushed plug to	401												
7. Dumped in 1/2 s	ack hulls												
8. Mixed 10 sacks	cement and	filled ho	le to t	op with	same.								
	07~	7.3											
	07-10-195	·/											
	(if additions	al description is nece	ssary, use BAC	K of this sheet)									
Name of Plugging Contractor		Shelburne	& Farm	er, Inc.									
Address	Russell	, Kansas	· · · · · · · · · · · · · · · · · · ·	<u> </u>									
STATE OF <u>Kansas</u> JOHN O.	FARWER, CO	UNTY OF	Russel		, SS.								
			94FAXJE/09	dates per (on	mer or operator)	of the above-described							
well, being first duly sworn on oath	, says: That I have k	nowledge of the	tacts, staten	ents, and matt	ers herein contain	ed and the log of the							
above-described well as filed and th	at the same are true a	ind correct. So	help/me Got	WO.	ta	/							
		(Signature)	1 JUY	WU.	arne	<u> </u>							
			17	Russell	Kaneae								
				Russell,	(Address)								
SUBSCRIBED AND SWORN TO bef	ore me this 25	oth day of	(Jun e	, 19	<u>56</u>							
			X	1 To	mery								
My commission expires 10–11–58	!		Jul	· ·	- may	Notary Public.							
My commission expires					•	.							
			•										

PLUGGING
FILE SEC 30 T 12 R 23W
BOOK PAGE 15 LINE 12

FORMATION RECORD

Give detailed description	and thickness of	of all formations	drilled through,	contents of sand,	whether

		1	DDR	ESS _	Ru	888	11,	Ka	nsa	8				Give detailed water, oil or	d description an gas.	d thickness	ol all lormat	ons drilled through, contents of	sand, wi	hether dry,
	640 A			COUN	TY. Tr	•go	, SEC	. 3	0 т	wp. 12	28 r	GE	23 #	Fo	rmation	Тор	Bottom	Formation	Top	Bottom
														er, Inc	?.					
160	\Box	\dashv	160	OFFIC	E ADDR	ESS	Rus	sel	1,	Kanso	1.8						•			l .
	11		\Box	FARM	NAME	HEY	L		,,	WEI	LL NO.	1							1	,
			+1											Surfac	: e	0	175			, ·
	DRILLING STARTED 6-8, \$56, DRILLING FINISHED 6-23, \$56 DATE OF FIRST PRODUCTION COMPLETED													Shale		175	695			
			WELL LOCATED NE 4 NE 45 W 14 North of South												shale					
160			160											streak	the state of the s	695	865			
			\Box	Elevati	on (Rela	tive to	sea lex	vel) Di	ERRICK	FLOOR	2375	ROUN	Section 2376		& shell		1245			
Lo	ate well	correct	ly							.) D1				RedBed		1245	1400		1 12	
									• •					Sand		1400	1620			
			_	Ú	IL OR G	AS SAN	DS OR	ZONE	S						& shel		1735			1 .
	Name	•	\mathcal{Y}_{-}	From	To				Name		Fr	om	To	RedBed		1	1890	mond.		
<u> </u>	: <	Ċ	<u> </u>	<u> L</u>			4							Anhydr			1930	TOPS:		
2			.				5	-						Shale				(ELECTRIC LOG	•	
3	×.	<u>سي</u>					6								A 7 5		2535	(1	
	Pe	norati	g Reco	d If An	j ·				Sì	ot Record	1				& lime		2815	Elevation RB		238
Fo	rmation		From	То	No. of St	nots	1	Format	ion	From	To	Size	of Shot		shale		2910	Anhydbite	1890	200
															& lime		3210	West Am D & Am	1030	
									1.4						shale		3305	Heebner		372
														-	& lime		3465	Toronto		374
					, CA	SING R	ECORD)							shale	- 1	3655			
		Am	ount Se	1 '					Amou	nt Pulled	Pack	er Re	cord	Lime			3760	Lansing	J	375
Size	Wt.	The	s. M	ake	Ft.	ln.	Ft.	ln.	Size	Length	Depth	Set	Make	Lime K	.C.	3760	4006	Base/Kansas C	TTY	400
5/8				1	751									Lime &	shale	4006	4150	Hississippi		430
	1													Shale	& lime	4150	4275	Viola		435
	<u></u>	ŀ												Shale		4275	4295	Simpson Shale		43
iner R	ecord: /	lmount			Kind			_Top		Во	ottom			Shale	& line		4335	Simpson Delom	i te	440
				·	CEMENT	NG AN									Line &			Arbuckle		443
Size	Amount	Set	Sacks	Cher	nical	Metho	ód of		ount	Muddii	ng	Res	ults	chert		4335	4359	$T_{\bullet}D_{\bullet}$		446
Size	Ft.	ln. C	ement	Gal.	Make	Ceme	nting	_ ^m	iount	Metho	d	(See	Note)	Chert	5.			D & A		
5/8	175		100												& lime	4379		. *		
and a		tour.													line &		1210	entent of the control	1	
lote: W	ad me	hod w	as used	to prot	ect sandi	il out	er strin	as we	re pulle	d?				shale	27,20 0	4418	4450		1	
er et	· 🚉												_	Arbuck	-7 -		4470		1	
OTE:	Vere bo	tom h	ole plug	s used?		If so, i	state ki	nd, de	pth set	and result	s obtair	ned		$T_{\bullet}D_{\bullet}$. 4 6	##JU	1.			
1 6	Υ'				· 7	ools	IISED							1.00			4470			
őlary	8.25 8	ere use	d from_					oois w	ere use	d from	ie	et to.								
<u>) </u>	. 15														94 ⁷⁵⁷⁶ 1				ŀ	
∳pe Ri														δ_{σ}				h		1
-3-		٠,			INITIAL:	PRODII	CTION	TEST								_ = 1 1 1				correct
escribe	iņitiģil	test: v	hether	by flow					by pu	nping				complete ac	cording to the r	ecords of this	s office and	oath, state that this well record to the best of my provilegge an	nd belief.	comect and
5 5 T								* -		<u> </u>				7.5%			* {	MULLIN TON	wild	V
*******************	al Oak B				de Cier	-1 -1-2	- :		٠,	enath of			Water			Special Control	- Table 2	Name and title of representa	tive of co	PPES.

Subscribed and sworn to before me this...