

STATE OF KANSAS
STATE CORPORATION COMMISSION

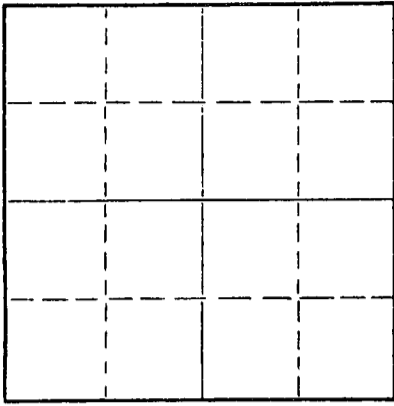
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Trego County, Sec. 1 Twp. 12s Rge. 24w (E) (W)

Location as "NE/CNW/SW" or footage from lines SE, SE, NW,
Lease Owner John O. Farmer, Inc.
Lease Name Pfeifer Well No. 1
Office Address Box 352, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dryhole
Date well completed 10/19 1969
Application for plugging filed 10/19 1969
Application for plugging approved 10/19 1969
Plugging commenced 10/19 1969
Plugging completed 2:30 P.M. 10/19 1969
Reason for abandonment of well or producing formation

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols, Moreland, Kansas
Producing formation Depth to top Bottom Total Depth of Well 4072 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plug # 1 1025' 100 sx. cement
Plug # 2 215' 20 sx. cement
Plug # 3 40' 10 sx. cement
Completed: 2:30 P.M. 10/19/69
W L. Nichols, State Plugger

RECEIVED
STATE CORPORATION COMMISSION
OCT 24 1969
CONSERVATION DIVISION
Wichita, Kansas
10-24-1969

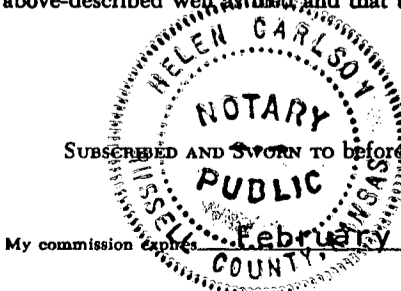
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor John O. Farmer, Inc.
Address P.O. Box 352, Russell, Kansas 67665

STATE OF KANSAS, COUNTY OF RUSSELL, ss.
JOHN O. FARMER, President (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed, and that the same are true and correct. So help me God.

(Signature) John O. Farmer
P.O. Box 352, Russell, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of October, 1969



Helen Carlsson
Notary Public.

OPERATOR John O. Farmer, Inc.

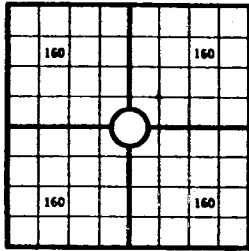
ADDRESS Box 352, Russell, Ks.

15-195-20139-00-00

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

840 Acres
N



Locate well correctly

COUNTY Trego, SEC. 1, TWP. 12s, RGE. 24W
COMPANY OPERATING John O. Farmer, Inc.
OFFICE ADDRESS Box 352, Russell, Kansas
DRILLING STARTED 10/9/69, DRILLING FINISHED 10/19/69
DATE OF FIRST PRODUCTION _____ COMPLETED _____
WELL LOCATED SE 1/4 SE 1/4 NW 1/4, North of South
Line and _____ ft. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR 2444 GROUND 2441
CHARACTER OF WELL (Oil, gas or dryhole) Dry hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5/8"	casing	194'	140	sx.	cement				

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to B.T.D. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Surface		195			
Shale	195	960			
Shale sand	960	1550			
Sand	1550	1730			
Redbed	1730	1995			
Shale shells	1995	2002			
Anhydrite	2002	2040			
Shale shells	2040	2115			
Shale	2115	2320			
Shale shells	2320	2585			
Lime shale	2585	2780			
Shale lime	2780	2900			
Lime shale	2900	3760			
Lime	3760	4072			

Sample Tops

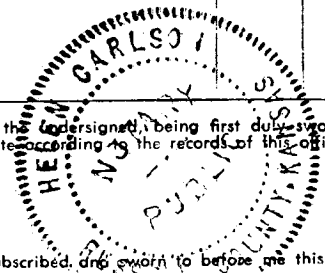
Top

Heebner
Toronto
Lansing
B/Kansas City
Rotary T.D.

3784'
3806'
3818'
4070'
4072'

10-24-1969
WICHITA, KANSAS
CONSERVATION DIVISION
OCT 24 1969
RECEIVED
STATE COMMISSION
MICHIGAN

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.



John O. Farmer
Name and title of representative of company
President

Subscribed and sworn to before me this 23 day of October, 1969

My Commission expires 2/15/71

Helen Carlson
Notary Public.

FARM NAME PFEIFFER WELL NO. 8 COUNTY Trego TWP. 12s RGE. 24W SEC. 1