

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Meade County. Sec. 1 Twp. 31 Rge. 26 (E) (W)

Location as "NE/CNW/SW" or footage from lines SW/CSE<sub>1</sub> SESW AUB KCC

Lease Owner Burk Royalty Co.

Lease Name Randle "B" Well No. 1

Office Address 800 Oil & Gas Bldg., Wichita Falls, Texas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed June 21 19 65

Application for plugging filed June 21 19 65

Application for plugging approved June 21 19 65

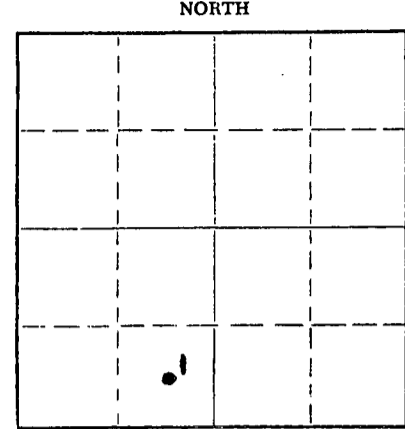
Plugging commenced June 21 19 65

Plugging completed 10 P.M. June 21 19 65

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production - 19 -

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Hugh E. Scott, Sublette, Kansas

Producing formation None Depth to top - Bottom - Total Depth of Well 5799 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Council Grove Im.	Salt Water	3326	3430	8 5/8"	1573'	None
Lansing Im.	Salt Water	4604	4618		None	
Marmaton Im.	S.O.C. Sltty. Mud	5162	5218		-	
					-	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Hole was filled with mud through drill pipe with Rig pump.

35 sack cement plug was pumped through drill pipe by Halliburton Co. to 700' back up to 600'.

15 sack cement plug was pumped through drill pipe by Halliburton Co. to 45' back up to 0'.

8 5/8" surface casing cut off by welder 3' below ground level and metal plate welded in top of 8 5/8" surface casing.

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JUL 7 1965

07-07-65

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor ~~Halliburton Co.~~ Wagner & Wyant Drilling Co.

Address ~~Duncan, Oklahoma~~ 414 Petroleum Building, Amarillo, Texas

STATE OF Texas, COUNTY OF Wichita, ss.

Bill Duncan (employee of owner) or (~~owner~~) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill Duncan

800 Oil & Gas Bldg., Wichita Falls, Texas

(Address)

SUBSCRIBED AND SWORN to before me this 28th day of June, 1965

Lori Ware *Lori Ware*

Notary Public.

My commission expires June 1967

DRILLER'S LOG  
 BURK ROYALTY COMPANY  
 RANDLE "B" NO. 1 WELL  
 CSESW SEC. 1, 305-26W  
 MEADE COUNTY, KANSAS

0' - 380' Surface Sand & Clay  
 380' - 548' Red Beds  
 548' - 913' Red Beds & Shale  
 913' -1330' Red Beds & Sand  
 1330' -1573' Red Beds & Anhydrite, Set 8 5/8" csg. A1573', Cemented W/850sx.  
 1573' -1590' Anhydrite  
 1590' -1740' Red Beds  
 1740' -2656' Shale  
 2656' - 2755' Shale & Anhydrite  
 2755' -2940' Lime-Shale & Chalk  
 2940' -3180' Lime  
 3180' -3242' Lime & Shale  
 3242' -4680' Lime  
 4680' -4746' Lime & Chalk  
 4746' -5684' Lime  
 5684' - 5723' Lime & Sand  
 5723' -5800' Lime & Chalk: T/D Plug Well W/35sx @700' - 800' +15 sx 0' - 45

*Cin An 1510' gwt*

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 Wichita, Kansas

ORIGINAL



SEND ALL REMITTANCES TO  
P. O. DRAWER 1431  
DUNCAN, OKLAHOMA

**CEMENTING SERVICE  
INVOICE & TICKET**

No. CS-192169

In Remitting or Corresponding  
Please Refer to Above Invoice Number

DATE: 6-21-65  
CUSTOMER'S ORDER NO.:  
CUSTOMER'S REQ. NO.:  
SEC.: 1  
TWP.: 31  
RNG.: 26  
TRUCK CALLED OUT: 6:00  
ON LOCATION: 8:00 P.M.  
JOB STARTED: 10:00 P.M.  
JOB COMPLETED: 10:50 P.M.

WELL NO. AND FARM: L-RANDIE B  
PLACE OR DESTINATION: EAST & NORTH OF FOWLER  
COUNTY: MEADE  
STATE: KANSAS

TYPE OF WELL: 1 Workover, 2 Exploratory, 3 Development, 4 Other  
OWNER: BURK ROYALTY COMPANY  
CONTRACTOR: BURK ROYALTY COMPANY WAGNER + WYANT

Duncan Use Only

BURK ROYALTY COMPANY  
820 OIL & GAS BUILDING  
WICHITA FALLS, TEXAS  
7 PA  
114510

CHARGE TO: BURK ROYALTY COMPANY  
CITY AND STATE: 800 OIL + GAS BUILDING  
MAILING ADDRESS: WICHITA FALLS, TEXAS  
No. Copies:

Owner, Operator or His Agent States the Well is in Condition for the Service Job to Be Performed and Submits the Following Data:

TYPE OF JOB (V) One		CASING		HOLE DATA		TUBING OR DRILL PIPE		CEMENTING PACKER		MAKE FLOAT EQUIPMENT	
INTERMEDIATE	NEW	YES	BORE SIZE	7 7/8	SIZE	4 1/2	SIZE			MAKE FLOAT EQUIPMENT	
PRODUCTION	USED		TOTAL DEPTH	5800	TYPE	FH	TYPE			FLOAT COLLAR	
SQUEEZE	SIZE	8 5/8	ROTARY	YES	WEIGHT	16.60	WEIGHT			GUIDE SHOE	
PUMPING	WEIGHT	24	CABLE TOOL		TOTAL DEPTH	700	DEPTH SET			FLOAT SHOE	
PLUG BACK	DEPTH	1574								OTHER EQUIPMENT	
GRROUTING	TYPE										
Other - write in:											

**SQUEEZE OR PLUG BACK DATA**

PURPOSE	Depth From	To Approx.	CASING	HOLE	IN SIZE	BULK? SACKS	YES	SACKED? TYPE	CEMENT DATA	Mixed Wt. Per Gal.	Per Gal.	Other Admix
WATER SACS	35	700	600	8 5/8	7 7/8	50	POZ MIX #1			15.5		
GAS SACS	15	45	0									
ABANDON	YES											

**OTHER DATA ON SERVICE OPERATION**

PLUGS AND HEADS		PRESSURE	
BOTTOM PLUG	TYPE	CIRCULATING	150
TOP PLUG	TYPE	MINIMUM	0
TYPE HEAD	4 1/2 FH PN	MAXIMUM	150
CEMENT LEFT IN CASING	150		
BY REQUEST	NECESSITY	MEASURED WITH LINE?	No

TRUCK NO. & TYPE	TRUCK LOCATION	TITLE	NAME
5322 TWIN TIO	LIBERAL	Cementer	W. Moore
		Driver	W. Soobin
		Cementer	
		Driver	
		Cementer	
		Driver	
		Cementer	
		Driver	

INVOICE SECTION		
DEPTH OF JOB	700	FT.
PRICE REF	50	
SERVICE AND RENTAL CHARGES		AMOUNT
BASE CHARGE	300	165 00
EXTRA TRUCK	400 FT. 15¢ Per Ft. Per 100' or Fraction	60 00
STAND BY TRUCK		
MILEAGE		

The following information is urgently requested in order that we may be fully advised and so enable us to keep our operations of service up to the highest point

Was Operation of the Cementing Equipment Satisfactory?  YES  NO

Was Cementing Job Satisfactorily Completed?  YES  NO

Was the Work of the Crew Performed in a Satisfactory Manner?  YES  NO

Suggestions: \_\_\_\_\_

OWNER OPERATOR OR HIS AGENT: \_\_\_\_\_

TERMS—NET, PAYABLE BY 20th OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

SUB-TOTAL: 225 00

TAX: \_\_\_\_\_

TOTAL: \_\_\_\_\_

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