STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

15-195-00360-00-00

Make Required Affidavit Mail_or Deliver Report to:		LVV	LLL PL(JGGING F	ECORD					
Conservation Division State Corporation Commission 211 No. Broadway	m.	, , , , , , , , , , , , , , , , , , ,		7.0	3.00	05				
Wichita, Kansas		rego	Count	ty. Sec. 12	Twp. 120 Rg	e (E)_25_(W				
NORTH	Trego County. Sec. 12 Twp. 12S Rge. (E) 25 (W Location as "NE/CNWKSWK" or footage from lines SW SE SW SE SW Lease Owner John O. Farmer, Inc.									
	ZEMAN W. I.									
	Office Address Russell, Kansas Well No.									
	Character of Well (completed as Oil, Gas or Dry Hole) Dry									
		pleted	7/,							
		plugging filed								
		plugging approv								
		enced		7/	30 19 58					
	Plugging completed									
		well is abandone								
Locate well correctly on above					or its agents be	fore plugging was com				
Section Plat	menced?			yes Fldor	Dotter					
Name of Conservation Agent who supe Producing formation	rvised plugging of this	s well		FLUOI	recty					
Show depth and thickness of all water,			Botton	n	Total Depth o	f Well 4500 Fee				
-	_									
OIL, GAS OR WATER RECORD)S					CASING RECORD				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT				
				8 -5/ 8	205	None				
					ļ					
Third plug set	at 40° with 10	sacks cen	ent.							
м										
			9							

Name of Plugging Contractor	(If additional of John O Farme	lescription is necess	ıry, use BACK	of this sheet)						
	sell, Kansas									
TATE OF Kansas	COITE	NTY OF RU	ssell							
	• FARMER	·	NAME VARIANT		, SS.	of the above-described				
vell, being first duly sworn on oath, se		wledge of the fa	cts, statemen	ots, and matter	er or operator <i>)</i> s_herein contair	or the above-described				
bove-described well as filed and that	the same are true and	correct. So he	lp me God	2.10	Dal.	and log or the				
	(Signature)	X 1060	NOU	Win	en				
	, . .		1	Russel	L, Kansas					
The state of the s	2018	ş* — (/		Address)					
SUBSCRIBED AND SWORN TO before	me this 4th	day_of		August	•	<u>8</u>				
	Constitution of the second		Purio	ر پکر		_				
A - 11	1058) .	- Thu	uld,	Notary Public.				
ly commission expires October 11,	TADO ()		Luci	lle Kenned	iy	\				
	1900 S			·						
Jak Burgaran			PII	JGGING						
			IIF SEC							

BOOK PAGE 121 LINE 8

Amount of Oil Production...

bbls. Gravity of oil

_bbls. Size of choke, if any____

Length of test.

Type of Pump is pump is used, describe.

25W

RGE

15-195-00360 -00-00 FORMATION RECORD

Give detailed description water, oil or gas.	and	thickness	ol	all	formations	drilled	through,	contents	of	sand,	whether	dı
water, of or gas.												
		T	7						_	, 	$\overline{}$	_

				water, oil or gas.					
640 Acres	COUNTY Trego SEC	. 12 _{Twp} 12S	RGE 25W	Formation	Тор	Bottom	Formation	Тор	Bottom
160 160	COUNTY SECONDARY OPERATING JO. OFFICE ADDRESS RUSSE FARM NAME ZEMAN DRILLING STARTET / 1 4 DATE OF FIRST PRODUCTION WELL LOCATED SW 14 S Line and Elevation (Relative to sea lev	ohn O. Farmer 11. Kansas WE 11. SOURCE 19.58 DRILLING FINIS ON COMPL SE 4 SW 4	Inc. LL No. SHED 7/30 , 1958 ETED	Sand & clay Shale Redbed & shale Shale Shale - sand Shale Shale & sand	0 40 205 600 850 1000	40 805 600 850 1000 1100 1530			
Locate well correctly	CHARACTER OF WELL (Oil,			Shale & redbed	1530	2100	ELEVATION:	RB	2517
	OIL OR GAS SANDS OR			Redbed Anhydrite	2100	2103 2148	TOPS:		
Name	From To	Name	From To	Shale & shells	2148	2600	Sample		Log
2	5			Shale & lime	2600	2705	Anhydrite 21	93	
3	6			Lime & shale	2705	2775	Topeka 3620		3615
Perforating Record	d li Any	Shot Record	<u> </u>	Shale & lime	2775	3900	Heebner 3848		3844
Formation From	To No. of Shots F	Formation From	To Size of Shot	Lime & shale Lime	3900	3990	Toronto 3869		3866
				Lime & shale	B9 9 0 4025	4025 4060	Lansing 3884	1	3881
				Lime	#060	4086	B/KC 4137 Cherokee 4334		4133
<u> </u>	CASING RECORD	<u> </u>	<u> </u>	Lime & shale	#086	4165	Cherokee 4334 Conglomerate 44	28	4333
Amount Set	Olding Nacona	Amount Pulled	Packer Record	Shale & lime	#165	4210	Mississippi 445		4434
Size Wt. Thds. Ma	ke Ft. In. Ft.	In. Size Length	 	Lime & shale	4210		t.d. 4500	3	4453 4498
.5/8	205			Conglomerate	4450		.,,00		1770
				Mississippi	4453	4480	D & A	1	3
				Mississippi lime	4480				25E
Liner Record: Amount	Kind CEMENTING AND MUD		ottom	T.D.		45●0。		1 2	
Size Amount Set Sacks	Chemical Method of	Amount Muddi	ng Results	· "			<u> </u>	2	Z Z H
Ft. In. Cement	Gal. Make Cementing	Metho	d (See Note)				ರೆಂಬ್ಲಿ		a
5/8 205 150		ļ					Y 8/		5 7 7
		<u> </u>							اب ار
Note: What method was used	to protect sands if outer string	gs were pulled?						<u>ק</u> ל	SEC
NOTE: Were bottom hole plugs	used? If so, state kir	nd, depth set and result	s obtained				STANGE TO	/ C	ഥ
Rotary Tools were used from		ools were used from						L	FILE
Type Rig		 						4	
Describe initial test: whether b	INITIAL PRODUCTION by flow through tubing or casi			I, the undersigned, being fi complete according to the reco	irst duly s rds of this	worn upon office and			correct and sident

sident

Name and title of representative of company

Subscribed and sworn to before me this...