STATE OF KANSAS STATE CORPORATION COMMISSION

15-063-20094-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.

WELL PLUGGING RECORD

Wichita, Kansas		Gove	Count	ty. Sec.4	rwp. 125 Rge	$\frac{26W}{E}$	$\cdot (W)$
NORTH	Location as "I	NE/CNW%SW%"	or footage fro	om lines SW	SW SE	·	
	Office Address			99. Tuls	a. Oklah	well No oma	
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i i i	Date well cor	nnleted		11-29-	/ 1	19_	
	Application fo	r plugging filed		11-29-	71	19_	
	Application fo	r plugging approv	/ed	<u> 11-29-</u>	<u>/ l</u>	19_	
	Plugging com	menced		11-29-	/	19_	
<u> </u>							
	Reason for ab	andonment of wel	l or producing	g formation			
	If a producing	r well is abandon	ad data of la	at production		10	
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Locate well correctly on above Section Plat							
Name of Conservation Agent who sup	If a producing well is abandoned, date of last production 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes of Conservation Agent who supervised plugging of this well W. L. Nichols cing formation Depth to top Bottom Total Depth of Well Feet depth and thickness of all water, oil and gas formations. L, CAS OR WATER RECORDS CASING RECORD FORMATION CONTENT FROM TO SIZE PUT IN PULLED OUT Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used						
Was permission obtained from the Conservation Division or its agents before plugging was commenced? We section Plats we cof Conservation Agent who supervised plugging of this well with a conservation Agent who supervised plugging of this well with a conservation Agent who supervised plugging of this well with a conservation Agent who supervised plugging of this well W. L. Nichols Total Depth of Well Feet Feet CASING RECORD CASING RECORD FORMATION CONTENT FROM To Size Put IN Pulled out Pulled out Pulled out Formation in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used troducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Plug #1 1100							
Show depth and thickness of all water	er, oil and gas formation	ons.		•			
OIL. GAS OR WATER RECOR	DS					CASING RECOR	D
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-	(If additions	al description is neces	sary, use BACK	of this sheet)	1 9	> 4	
	<u>John O. Farr</u>	ner, Inc.		· · · · · · · · · · · · · · · · · · ·			
.ddress	<u>Russell, Kar</u>	nsas					
TATE OFKansa	S COI	UNTY OF	Russell	1	99		
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vell, being first duly sworn on oath,	says: That I have k	nowledge of the f	acts, stateme	nts, and matter	s herein contair	ed and the log of	l
Lease Owner Herndon Drilling Co. Lease Name 80.018 Office Address P.O. 80.X 499, Tulsa 0klahoma 74101 Date well completed 12.92.71 10. Application for plugging siled 11.29.71 10. Application for plugging siled 11.29.71 10. Plugging commenced 11.29.71 10. Plugging commenced 11.29.71 10. Plugging completed 11.29.71 10. P							
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# THOTAR LY		(Signature)		Well No. 1 X 499, Tulsa, Oklahoma 74101 Gas or Dry Hole) Dryhole 11-29-71 19 11-29-71 19 11-29-71 19 11-29-71 19 11-29-71 19 11-29-71 19 11-29-71 19 11-29-71 5:15 p.m. 19 ducing formation 19 miservation Division or its agents before plugging was comyes. Nichols Ottom. Total Depth of Well Feet CASING RECORD CASING RECORD			
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Agent No. 3 F	7 5		1	ullas (water	Notare Delle	
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Application for plugging approved. 11-29-71 Plugging commenced 11-29-71 Plugging commenced 11-29-71 Plugging commenced 11-29-71 Plugging completed 11-29-71 Plugging compl							

PERATOR Herndon	Drilling	Company
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Note: \	What m	ethoc	l was	used to	protect	sands	if oútér st	rings w	ere pul	led?			
													
NOTE:	Were bo	notic	hole p	lugs used	17		so, state	cind, de	pth set	and res	ults ob	tained	
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Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, all or gas.

Formation	Top Zentom		Possallen	Top	Softom
Anhydrite Heebner Toronto Lansing B/Kansas City T.D.	2207 3892 3918 3932 4191 4200				
			SAMPLE TOPS		
	Sold Sold Sold Sold Sold Sold Sold Sold	on 371	Shale Shale & Sand Shale Sand Red Bed Anhydrite Shale & Shells Shale & Lime Lime & Shale Lime R.T.D.	208 888 1590 1740 1880 2207 2267 2445 2900 3930 4200	888 1590 1740 1880 2207 2267 2445 2900 3930 4200
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1.02	A CO. T.				

Name and title of representative of company

Subscribed and swarm to before me this 15t My/Commission expires 2-15-75

December , 1971

Helen Carlson Notary Public.