STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely M

WELL PLUGGING RECORD

Make Required Affidavit	G	ove	Cot	inty. Sec.	25 Twp1.2	S Rge.26	5 XE/W			
Mail or Deliver Report to	Locati	on as "NE	/CNW } SW }	" or foot	age from	lines				
Conservation Division		SW/4 9								
State Corporation Comm.				Dev. Co.		on Petro.	Corp			
245 North Water	Lease :	Lease Name O'Toole Well No. 1								
Wichita, KS 67202	Office	Address	uite 63	5, 300 h	V Douglas	, Wichita	a,KS 6			
	Charac	ter of We	11 (Comp	leted as	Oil, Gas o	or Dry Hole	9)			
i		Dry I	Hole							
		ell compl				2/16	1981			
		ation for				2/16	19 <u>81</u>			
				g approve	·d	2/16	<u> </u>			
25		ng commend ng complet				2/16	1981			
				of wall o	n maduain	2/16 g formatio	1981			
\ \				uctually	-	ig TOTMATIO	,11			
: 1	If a pi					last produ	ction			
	•	Ü			,	proud	19			
Locate well correctly on above	Was per	mission o	obtained	from the	Conservat	ion Divisi				
Section Plat	· its age	ents befor	re plugg	ing was c	ommenced?	Yes	•			
Name of Conservation Agent wh	o supervised	plugging								
Producing formation	Der	oth to tor	B	ottom	Total De	pth of Wel	14550'			
Show depth and thickness of a	II water, oil	and gas	formati	ons.						
OIL, GAS OR WATER RECORDS										
						CASING REC	ORD			
FORMATION	CONTENT	. FROM	ТО	SIZE	PUT IN	. PULLED C	our			
			 	8 5/8"	219'	None				
				<u> </u>	<u> </u>	ļ				
,			 	 	_	 				
			 	 						
feet for each p	rug set.									
		 								
						· · · · · · · · · · · · · · · · · · ·				
										
		······································								
										
(Tf odd:4:		 .								
(If additional Name of Plugging Contractor (description	is necess	ary, use	BACK of	this sheet	t) ,				
wame of Fingging Contractor_C	G Drilling	3 00., 1	nc.							
STATE OF Kansas	001pm		C = 3 ~	. 1.	*	(3)	1			
	COUNT	Y OF	Sedgwio		<u> </u>	ss of the				
Debra L Heersche of the above-described well, be	aing finet du	1	_(employ	yee of owr	ner) or (o	wner of ope	erator)			
ne racis, statements, and mati	iers berein c	ontained	and tha	100 of 41	That I have	knowledge	e of			
s filed and that the same are	true and cor	rect. So	help me	og of the God.	ie above-d	escribecom,	e.ffil			
•			•				F)			
	(Sign	ature)	Orlina	& Dee	soche.	•	•			
	:	D.	ebra L	Heersche	9					
CIRCODIDED AND CHOPN TO	•		40 Broa	- (A	ddress) g	•	a, KS			
SUBSCRIBED AND SWORN TO be	ore me this	21st		f Februa	nv	3 0 0 5	17202			
		<u> </u>	day c	r reprud	~- /	, rag-	7202			
		<u> </u>	_ day o	reprus	, 1	, 19 8.	1'202			
			_ day of	tn. H.	* Knu	Haen				
y commission expires 2/9/8	5	_7,	West	G. Knoet	* Know	Haen				
y commission expires 2/9/8	5	_7,	West	tn. H.	* Know	Haen				



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1	KANSAS			5-063	3-201	19	5-0	00-0	O	
•	WELL COMPLET DRILLER'S LOG	ION REPOR	TAND							12S 26 X
0	API No. 15 —	County	_ 	lumber					Loc. <u>SW / 1</u>	
	Operator National Dev	Co. & Ho	rizon I	Petr. Co	rp.			·	County	GOVE 640 Acres N
	Address Suite 635 300	O W Dougl	as, Wio	chita, K	S 672	02			160	- 60
	Well No.	Lease Name		<u> </u>						
	Footage Location	(S) line	1 9	980 feet	from (E) (W)	line				
	Principal Contractor			ologist	TIOM (E)	11110			160	160
	C-G Drilling Spud Date	Date Completed		tal Depth	P.B.T.D				Loco	ite well correctly
\bigcirc	2/6/81		L	+550				'	Elev.: Gr	
	Directional Deviation		Oil	and/or Gas Pur	chaser] ,	OF	кв2582
				CASING	RECORD					
0	Report of all string	Report of all strings set — surface, intermediate, production, etc.								
	Purpose of string	Size hole drilled	Size casing so (in O.D.)	et Weight lbs/ft.	Setting depth		Type cen	nent	Sacks	Type and percent additives
	Surface	124	8 5/8!"	28	219	cc	ommon		160	2% Gel 3% CC
\cap										
									_	·
		RD					PERFORATION RECORD			
:	Top, ft.	Bottom, ft.	Sacks	cement	Shots	per f	ft.	Size	: & type	Depth interval
		TUBING RECO	ORD	- <u>1,</u>						
0	Size	Setting depth	Packer	set at						
	L	A	CID, FRACT	TURE, SHOT,	CEMENT SQ	UEEZ	ZE RECO	RD		
	Amount and kind of material used Depth interval treated									epth interval treated
O								-		
				<u> </u>			-	_		250
			· · · · · · · · · · · · · · · · · · ·	INITIAL PR	ODUCTION		·-·			000
	Date of first production Producing method (flowing, pumping, gas lift, etc.)								<u>_</u>	3,
	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas			Water		ľ	s-oil ratio
0	Disposition of gas (vented,	used on lease or s		bls.	_	MCF	Produci	ng interval	bbis.	СЕРВ

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:					
National Dev. C Well No.	o. & Horizo Lease Name	n Petro.	Corp.		Dry Hole	
1	O'Toole	_				
s 25 128 R 26 X						-
Show all important zones of po	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
cluding depth interval tested, cu FORMATION DESCRI	ishion used, time tool op PTION, CONTENTS, ETC.		shut-in pressures,	BOTTOM	NAME	DEPTH
Anhydrite B/Anhydrite Heebner Toronto Lansing			2128 2178 3839 3862 3882	+454 +404 -1257 -1280 -1300		
TD			4550			
	USE ADDITIONAL S	SHEETS, IF N	ECESSARY, TO	COMPLETE W	ELL RECORD.	
Date Received	Signature Office Manag	ren .				
			2/25/81		Title Date	

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