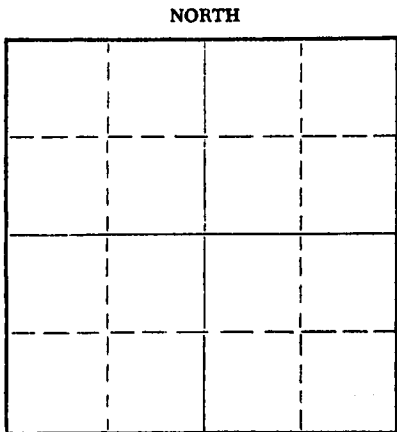


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD



Gove County, Sec. 6 Twp. 12S Rge. 27W (E) (W)
Location as "NE/CNW/SW" or footage from lines C NE NE
Lease Owner John O. Farmer, Inc.
Lease Name Waldman Well No. 1
Office Address P.O. Box 352, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 12/5 19 64
Application for plugging filed 12/5 19 64
Application for plugging approved 12/5 19 64
Plugging commenced 12/5 19 64
Plugging completed 2 A.M. 12/5 19 64
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols, Morland, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4565' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug # 1 600' 20 sx. cement
Plug # 2 150' 20 sx. cement
Plug # 3 40' 10 sx. cement
Completed: 2 A.M. 12/5/64

RECEIVED
STATE CORPORATION COMMISSION
DEC 10 1964
12-10-1964
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor John O. Farmer, Inc.
Address P.O. Box 352, Russell, Kansas

STATE OF KANSAS COUNTY OF RUSSELL, ss.
JOHN O. FARMER, President, (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
P.O. Box 352, Russell, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 8th day of December, 19 64

My commission expires February 15, 1967
Helen Carlson
Helen Carlson Notary Public.

OPERATOR JOHN O. FARMER, INC. 15-063-00111-00-00

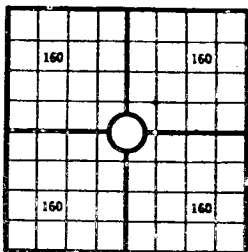
FORMATION RECORD

ADDRESS P.O. Box 352, Russell, Kansas

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

WELL NO. 1 COUNTY GOVE TWP. 12S RGE. 27W SEC. 6 PARM NAME Weldman

640 Acres
N



Locate well correctly

COUNTY Gove, SEC. 6, TWP. 12s, RGE. 27W
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS P.O. Box 352, Russell, Kansas
 DRILLING STARTED 11/23 64, DRILLING FINISHED 12/5 19 64
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED C $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ _____, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2692' GROUND 2687'
 CHARACTER OF WELL (Oil, gas or dryhole) _____

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record if Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Comort	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8"	157'		150	sx.					

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to R.T.D. Cable tools were used from _____ feet to _____
 feet, and from _____ feet to _____ feet, and from _____ feet to _____
 Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____
 Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water
 Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Surface		157			
Shale & Sand	157	1225			
Shale	1225	1775			
Shale & Shells	1775	2240			
Anhydrite ?	2240	2385			
Shale	2385	2790			
Shale & Lime	2790	3050			
Lime & Shale	3050	3260			
Shale & Lime	3260	3495			
Lime	3495	4255			
Lime & Shale	4255	4460			
Lime	4460	4565			
R.T.D.	4565				

Electric Log Tops

Heebner	3856'
Toronto	3879'
Lansing	3896'
B/ Kansas City	4164'
Fort Scott	4386'
Cherokee	4414'
Conglomerate	4496'
Warsaw	4480'
Osage	4519'
Log T.D.	4564'

STATE CORPORATION COMMISSION
 DEC 10 1964
 CONSERVATION DIVISION
 WICHITA, KANSAS

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
 Name and title of representative of company
 President

Subscribed and sworn to before me this 8th day of December, 1964

My Commission expires 2/15/67
Helen Carlson
 Notary Public.